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January 31, 2019

The Honorable Jocelyn G. Boyd  
Chief Clerk/Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, SC 29201

**Re: Application Regarding the Acquisition of Progress Energy, Incorporated by Duke Energy Corporation and Merger of Progress Energy Carolinas, Incorporated and Duke Energy Carolinas, LLC  
Docket No. 2011-158-E**

Dear Ms. Boyd:

Pursuant to Regulatory Condition 3.10, on a quarterly basis, Duke Energy Carolinas, LLC (“DEC”) and Duke Energy Progress, LLC (“DEP”) must file (a) a list of all active dockets at the Federal Energy Regulatory Commission (“FERC”) in which DEC, DEP, Duke Energy Corporation (“Duke Energy”), Duke Energy Business Services, LLC (“DEBS”), or Progress Energy Service Company, LLC (“PESC”) is a party with new information in each quarterly filing tracked; and (b) a list of the periodic reports filed by DEC, DEP, Duke Energy, DEBS or PESC with the FERC.

Attachment A to this letter lists all active FERC dockets as of December 31, 2018, to which DEC, DEP, Duke Energy, or DEBS is a party. Attachment B to this letter lists the periodic reports filed by DEC, DEP, Duke Energy, and DEBS with the FERC during the third quarter of 2018. Black-line versions of Attachments A and B indicating the changes since the last filing are also attached. The referenced dockets and reports can be accessed from the FERC eLibrary system at <http://elibrary.ferc.gov>.

Please feel free to contact me should there be any questions or issues.

Sincerely,

Heather Shirley Smith

Enclosures

cc: Ms. Nanette S. Edwards, Office of Regulatory Staff  
Ms. Dawn Hipp, Office of Regulatory Staff  
Mr. Jeffery Nelson, Office of Regulatory Staff  
Mr. Michael Seaman-Huynh, Office of Regulatory Staff

**Attachment A**

**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
RM16-17	Duke Energy	Notice of Proposed Rulemaking (NOPR) to collect data for analytics and surveillance purposes from MBR sellers and entities trading virtual products or holding financial transmission rights, issued 7/21/16. On 9/16/16 Duke Energy submitted comments to supplement those of EEI, focusing on the path to create an implementable Data Dictionary and recommending a supplemental NOPR to address software development time and costs. During third quarter 2016, many parties submitted comments, and FERC scheduled a technical workshop 8/11/16 on the draft Data Dictionary. On 10/14/16 PSEG intervened out-of-time. On 11/2/16 FERC scheduled a second technical workshop to be held 12/7/16. No further activity.	Q4 2018
RM16-23	Duke Energy, DEC, DEP	NOPR to revise regulations to remove barriers to the participation of electric storage resources and distributed energy resource aggregations in RTO/ISO capacity, energy and ancillary service markets, issued 11/16/16. On 2/13/17 Duke Energy filed comments on behalf of its affiliates, urging FERC to treat energy storage resources in a comparable manner to current resources. During first quarter 2017, many parties intervened and filed comments. On 4/17/17 Harvard Environmental Policy Initiative filed comments. During third quarter 2017, 2 parties filed additional comments. On 10/5/17 FERC responded to several Senators who filed comments. On 2/15/18 FERC issued its final rule, Order No. 841, requiring each RTO/ISO to revise tariffs to establish a participation model with market rules that facilitate participation of electric storage resources in RTO/ISO markets, to be effective 90 days after publication in the Federal Register. On 2/28/18 FERC issued an errata notice correcting the table of contents for Order No. 841. During first quarter 2018,	Q4 2018

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		several parties filed motions for clarification or requests for rehearing. During second quarter 2018, comments, answers to requests for rehearing, and another request for rehearing were filed. On 4/13/18 FERC granted rehearing for further consideration. On 6/26/18 Xcel Energy Services requested rehearing. On 11/16/18 FERC issued Correcting Amendment, which restores regulatory text from Order Nos. 831 and 831-A as new paragraph 18 CFR § 35.28(g)(11) but doesn't alter previous requirements or effective dates.	
RM17-8	Duke Energy	NOPR on reform of large generator interconnection procedures and agreements, issued 12/15/16. During first and second quarters 2017, many parties filed comments, including Duke Energy on 4/13/17. During third quarter 2017, 2 parties intervened out-of-time. On 2/2/18 FERC issued notice of technical conference to be held 4/3-4/18 to discuss issues related to coordination of affected systems raised in complaint filed by EDF Renewable Energy, Inc. against MISO, SPP and EJM in EL18-26 and the NOPR on generator interconnection in this docket. During first quarter 2018, FERC issued supplemental notices with the agenda and list of speakers. On 4/19/18 FERC issued Order No. 845, final rule amending the <i>pro forma</i> large generator interconnection procedures (LGIP) and agreement (LGIA), to improve certainty and enhance interconnection processes, effective 75 days after publication in the Federal Register. During second quarter 2018, several parties filed comments, requests for rehearing, answers to requests for rehearing, and requests for extension of time to comply with new requirements. On 6/18/18 FERC granted rehearing for further consideration. On 9/24/18 EEI requested extension of time to submit compliance filing, which Wind Energy Assoc. subsequently opposed. On 10/3/18 FERC extended the date for compliance	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

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		with Order No. 845. On 10/15/18 AWEA filed a request for rehearing of that order, which FERC subsequently denied on 11/13/18. (Closed 12/31/18)	
RM18-1	Duke Energy	Notice inviting comments on DOE rulemaking on grid reliability and resilience pricing, issued 10/2/17. On 10/23/17 Duke Energy filed initial comments. On 11/23/17 Duke Energy filed reply comments. During fourth quarter 2017, thousands of comments were filed. On 1/8/18 FERC terminated the rulemaking proceeding, initiated a new proceeding (AD18-7) to evaluate the resilience of the bulk power system in RTO/ISO regions, and required RTOs/ISOs to submit information, within 60 days, on resilience issues and concerns raised in comments. During first quarter 2018, more comments were filed and one request for rehearing. On 3/8/18 FERC granted rehearing for further consideration. During second quarter 2018, 2 comments were filed. On 12/18/18 NRDC et al filed a motion for recusal of Commissioner McNamee..	Q4 2018
RM18-14	Duke Energy, DEC, DEP	Notice of proposed rulemaking to eliminate Form 80 and revise regulations on recreational opportunities and development at licensed hydroelectric projects, issued 5/27/18. On 6/28/18 Duke Energy filed comments supporting removal of Form 80 and amendment of 18 CFR 8.1 and 8.2. During third quarter 2018, several parties filed comments. On 12/20/18 FERC issued Final Rule (Order No. 852) which eliminates the Licensed Hydropower Development Recreation Report (Form 80) and revises regulations on recreational use and development at licensed hydro projects in order to modernize licensee public notice practices, clarify recreational signage requirements, and provide flexibility to assist licensees' compliance with these requirements - effective 90 days after publication in the Federal	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

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		Register. (Closed 12/31/18)	
AC13-170	DEP	DEP filed request to use Account 182.2 “Unrecovered Plant” on 9/18/13. On 10/2/13 NCEMPA challenged the request. FERC allowed comments until 10/28/13. NCEMPA, Fayetteville PWC and NCEMC all filed protests by 10/28/13. DEP responded to the protests on 11/13/13. On 10/20/14 DEP filed a motion to hold application in abeyance. On 10/24/14 DEP filed settlement agreement resolving all issues. On 11/13/14 FERC Trial Staff filed comments on the settlement, and on 11/21/14 DEP filed reply comments. No further activity.	Q4 2018
AD16-16	Duke Energy	Notice of Technical Conference on PURPA implementation, to be held 6/29/16, issued 2/9/16. On 6/7/16 Duke Energy filed comments and speaker materials of Kendal Bowman, urging FERC to return to a needs-based implementation of PURPA, with rates established through actual incremental bona fide offers in a nondiscriminatory process. During second quarter 2016, others filed comments and speaker materials. On 9/6/16 FERC invited post-conference comments by 11/7/16. During third quarter 2016, one party filed comments, and NCSEA and NC Clean Energy Business Alliance intervened jointly. On 11/7/16 Duke Energy Corp. filed comments urging FERC to implement PURPA in a manner that reflects all of the goals in the statute, the principles of cooperative federalism set forth in PURPA, and decades of judicial and Commission precedents; and encouraged FERC not to intrude into the States’ PURPA rate-making jurisdiction in order to prioritize a single subordinate element of §210(a), e.g. mandating long-term contracts. During fourth quarter 2016 many other parties filed comments. On 1/5/17 NARUC filed a motion to append an addendum to its 11/7/16 comments. During third	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		quarter 2017, Xcel Energy supplemented its 11/7/16 post technical conference comments; Alliant Energy and IECA filed their testimony before the US House Subcommittee on Energy. On 10/5/17 Xcel filed its testimony before the US House Subcommittee on Energy. During fourth quarter 2017, FERC responded to several Representatives who filed comments. During second quarter 2018, several parties filed supplemental comments, including EEI. During third and fourth quarters 2018, several parties filed comments.	
AD16-18	Duke Energy	Competitive Transmission Development – Technical Conference. On 5/31/16 Duke Energy filed comments prior to the 6/27-28/16 technical conference, stating that it’s far too soon after implementation of Order No. 1000 to embark on reforms. During second quarter 2016, many other parties filed comments and speaker materials. On 8/15/16 FERC granted an extension of time until 10/3/16 to file post-conference comments. During third quarter 2016, a few parties intervened or filed comments. On 10/3/16 Duke Energy Corp. filed comments stating that Duke has no objection to FERC issuing policy guidance on cost containment mechanisms proposed in competitive transmission processes as warranted and requested, but does not support the issuance of a rulemaking at this time or the sort of guidance that triggers new processes where existing processes are meeting the goals of Order No. 1000. During fourth quarter 2016 many other parties filed comments. During second quarter 2018, Commenting Transcos filed comments. On 7/2/18 the US House Subcommittee on Energy requested an update on FERC’s reconsideration of Order No. 1000 requirements, noting that FERC has not taken any action on reconsideration. No further activity.	Q4 2018
AD16-20	Duke Energy	Data requests to RTOs/ISOs on Electric Storage Participation in	Q4 2018

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		Regions with Organized Markets, issued 4/11/16. On 6/6/16 Duke Energy submitted comments expressing support for FERC efforts to better understand RTO/ISO market rules' impact on storage technology and participation of energy storage resources in wholesale markets. During second quarter 2016, the RTOs/ISOs responded to the data request, and many parties filed comments. On 11/17/16 FERC issued a NOPR on electric storage participation in RTO/ISO markets. On 12/20/16 FERC extended the deadline for comments to 2/13/17. During first quarter 2017, many parties filed comments. On 9/27/17 Advanced Energy Management Alliance filed supplemental comments. On 2/15/18 FERC issued Order No. 841, final rule in electric storage participation in RTO/ITO markets. On 4/13/18 FERC granted rehearing for further consideration. During second quarter 2018, Advanced Energy Economy filed an answer to requests for rehearing, and Xcel filed a request for rehearing. On 11/16/18 FERC issued an amendment correcting an error in 18 CFR 35.28(g), caused by an omission in Order Nos. 831 and 831-A.	
AD17-11	Duke Energy	Notice of Technical Conference re State Policies and Wholesale Markets Operated by ISO-NE, NYISO and PJM, issued 3/3/17. Technical conference was held 5/1/17 and 5/2/17. During second quarter 2017 hundreds of parties filed comments before and after the technical conference, including Duke Energy on 6/22/17. Per 6/30/17 notice granting extension, reply comments are due 7/7/17. During third quarter 2017, many parties intervened and filed comments. During first quarter 2018, the American Council on Renewable Energy filed comments, and FERC responded to letters from members of Congress. No further activity.	Q4 2018
AD18-7	Duke Energy,	New proceeding to evaluate the resilience of the bulk power system	Q4 2018

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	DEC, DEP	in regions operated by RTOs/ISOs, directing each RTO/ISO to submit information within 60 days, allowing comments 30 days after RTO/ISO submissions, and terminating RM18-1, issued 1/8/18. During first quarter 2018, dozens of parties filed comments and requests for rehearing. On 3/8/18 FERC granted rehearing for further consideration. On 3/9/18 the RTOs filed the required information. On 5/9/18 Duke Energy filed reply comments. During second and third quarters 2018, dozens of other parties filed reply comments. During fourth quarter 2018, two parties filed motions for recusal of Commissioner McNamee.	
AD18-10	Duke Energy, DEC, DEP	Notice of Technical Conference to be held 4/10-11/18 to discuss the participation of distributed energy resource (DER) aggregations in RTO and ISO markets and to more broadly discuss the potential effects of DERs on the bulk power system, issued 2/15/18. On 3/29/18 FERC issued the agenda. On 4/10/18 FERC issued the transcript of the technical conference. On 4/27/18 FERC allowed comments to be filed within 60 days. On 6/26/18 Duke Energy Corp. filed comments. During second quarter 2018, several other parties filed comments. No further activity.	Q4 2018
CP13-551	DEC, DEP	Transcontinental Gas Pipe Line Co. (Transco) application for a certificate of public convenience and necessity to construct and operate the Leidy Southeast Project, to be in service by 12/1/15, filed 9/28/13. DEC and DEP intervened on 10/23/13. During the fourth quarter of 2013 and the first two quarters of 2014, Transco provided supplemental information and responded to Commission requests for additional information. On 6/12/14 FERC issued its schedule for environmental review of the project. During third quarter 2014, Transco responded to data requests, and many parties filed comments.	Q4 2018

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		<p>On 12/18/14 FERC issued certificate and approved abandonment of facilities. In fourth quarter 2014 Transco filed supplemental information and on 12/19/14 filed its acceptance of certificate. In first and quarters of 2015 Transco filed supplemental information and requests for variance. On 4/28/15 and 5/19/15 FERC granted Transco’s requests to proceed with construction of certain facilities for the project. On 7/13/15 FERC granted Transco’s request to use areas as additional temporary workspace. In third and fourth quarters 2015 and first quarter 2016, Transco filed various reports. On 12/30/15 and 12/31/15 FERC authorized commencement of service for facilities but required Transco to continue filing status reports until restoration activities are complete. On 3/3/16 FERC denied requests for rehearing of 12/18/14 order granting CPCN. During second and third quarters 2016, Transco filed various reports. During fourth quarter 2016, Transco filed status reports, supplemental information, and a variance request (that was granted); and FERC issued 2 environmental inspection reports and 1 construction inspection report. On 11/28/16 FERC granted the request to place the Skillman Loop in service. During first and second quarters 2017, Transco filed various reports and variance requests; during second quarter 2017, FERC approved request to maintain permanent storage yard in Monroe County, PA. On 7/13/17 Transco filed its quarterly status report. On 10/24/17 Transco filed its quarterly status report. During first quarter 2018, Transco filed various reports. During second quarter 2018, Transco filed a status report, and 2 parties filed comments. During third quarter 2018, Transco filed status reports. During fourth quarter 2018, FERC issued a construction inspection report.</p>	

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CP14-68	Duke Energy, DEC, DEP, DEBS	<p>Texas Eastern Transmission, LP abbreviated application for a certificate of public convenience and necessity (CPCN) for its proposed Ohio Pipeline Energy Network Project to deliver production from Utica and Marcellus Shale to Gulf Coast area markets, filed 1/31/14 and revised 3/7/14. Duke Energy intervened on behalf of DEC, DEP, DEBS and other utilities on 2/11/14. On 2/25/14 DEC and DEP also intervened separately. In second quarter 2014 Texas Eastern responded to various FERC data requests. On 6/24/14 FERC issued its schedule for environmental review of the project, which was revised on 8/11/14. FERC issued environmental assessment 8/22/14, and during third quarter 2014 several parties filed comments. In fourth quarter 2014 Texas Eastern submitted various reports. On 12/2/14 FERC issued a certificate. On 12/5/14 Texas Eastern filed its acceptance of the certificate and subsequently on 12/15/14 and 12/22/14 submitted its implementation plan. In first and second quarters of 2015 Texas Eastern filed reports and submitted variance requests. On 4/16/15 FirstEnergy intervened out of time and requested a stay of construction authorized in Columbiana County, OH. On 4/24/15 Texas Eastern objected to the late intervention and the stay. On 4/30/15 FirstEnergy filed its answer and renewed its request for expedited action on its motion for stay. After FERC opened a new docket (RP15-971), FirstEnergy on 5/6/15 filed a motion for abeyance of action on prior motions in this docket. During third quarter 2015, Texas Eastern submitted various reports and requests for variance; FERC granted requests on 7/16/15, 8/4/15, 9/11/15, 9/15/15, 9/22/15 and 9/29/15. During fourth quarter 2015, Texas Eastern submitted various reports and supplemental information. On 11/17/15 FERC granted request to place in service</p>	Q4 2018

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		<p>the remaining OPEN facilities not included in prior in-service approvals. On 12/1/15 Texas Eastern filed notice of commencement of service on those remaining facilities. During first and second quarters 2016, Texas Eastern submitted reports on post in-service right-of-way monitoring. During third and fourth quarters 2016, Texas Eastern filed various reports and variance requests. During second quarter 2017, Texas Eastern filed quarterly status reports. On 9/5/17 Texas Eastern filed a variance request, which FERC granted 9/7/17. During fourth quarter 2017 and first quarter 2018, Texas Eastern filed various reports, advising that activities would resume in spring or summer 2018. During fourth quarter 2018, Texas Eastern filed a variance request and a post-construction wetlands monitoring report.</p>	
CP15-16	DEC, DEP	<p>Transco application for a CPCN for Hillabee Expansion Project, filed 11/18/14, and supplemented on 12/22/14 and 12/23/14. On 12/22/14 DEC and DEP intervened. During fourth quarter 2014 many other parties intervened or filed comments. During first quarter 2015 Transco filed supplemental information. On 3/13/15 FERC requested additional information within 30 days. On 4/10/15 Transco filed the requested information. During second quarter 2015 FERC requested additional information, which Transco filed, and various parties filed comments. On 5/13/15 FERC issued schedule for environmental review of the Southeast Market Pipelines Project, of which Transco’s application is part. During third quarter 2015, Transco filed various reports including the Draft Environmental Impact Statement. During fourth quarter 2015, public meetings were held; comments were filed; FERC requested additional information; and Transco filed supplemental information including Final Environmental Impact</p>	Q4 2018

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		<p>Statement (EIS). On 2/2/16 FERC issued CPCN. On 3/2/16 Transco filed its acceptance of CPCN, and several parties filed requests for rehearing of 2/2/16 order. During first quarter 2016, Transco filed supplemental information. On 3/29/16 FERC granted rehearing for further consideration of its 2/2/16 order. During second quarter 2016, Transco filed supplemental information and various reports. On 5/24/16 FERC granted Transco’s request to use certain contractor yards, and on 6/29/16 FERC granted variance request to use a temporary access road in Coosa County. During third quarter 2016, Transco filed supplemental information, various reports and notice of commencement of construction. On 9/7/16 FERC denied requests for clarification of its 2/2/16 order with respect to Transco accounting for fuel costs via fuel tracker filings. During fourth quarter 2016, Transco filed variance requests and various reports; and FERC issued an Environmental Inspection Report. On 3/27/17 Sierra Club filed comments. During first and second quarters 2017, Transco filed variance requests and various reports, and FERC responded to requests. On 5/18/17 Sierra Club asked FERC to deny requests until DC Circuit Court rules on pending matter. During third quarter 2017, Transco filed status reports and supplemental information. On 9/27/17 FERC issued Draft Supplemental EIS. During fourth quarter 2017, Transco filed various reports and supplemental information, and many parties filed comments and protests. On 2/2/18 Transco filed an emergency request for issuance of the Final Supplemental EIS concurrently with an order on remand reissuing the certificates for Sabal Trail, Florida Southeast Connection and the Hillabee expansion projects (the Southeast Market Pipeline or SMP), to allow continued gas transportation service following the DC Circuit Court’s</p>	

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		8/22/17 decision and 1/31/18 order denying rehearing. Several parties filed responses to Transco’s request. On 2/5/18 FERC issued the Final Supplemental EIS. On 3/14/18 FERC issued its order on remand, reinstating certificates and abandonment authority for the SMP project. During first quarter 2018, Transco filed various reports. During second quarter 2018, several parties filed requests for rehearing of the 3/14/18 order, and Transco filed various reports as well as an answer to requests for rehearing. During third quarter 2018, Transco filed supplemental information and various reports. On 8/10/18 FERC denied requests for rehearing and dismissed request for stay as moot. During fourth quarter 2018, Transco filed reports, supplemental information and variance requests.	
CP15-29	DEC, DEP	Transco’s application for a CPCN for Gulf Trace Expansion Project, filed 12/15/14. On 1/12/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened. On 3/4/15 and 3/23/15 FERC requested additional information. In second quarter 2015 Transco responded to FERC’s data requests and filed supplemental information on the project. On 9/14/15 Transco filed comments and clarifications on draft Environmental Assessment. On 10/21/15 FERC issued the CPCN, with conditions including completion of construction and placement into service within 2 years. On 11/3/15 Transco accepted the CPCN. On 11/20/15 Transco requested clarification or rehearing on air emissions modeling requirements. On 12/14/15 FERC granted rehearing for further consideration. During first quarter 2016, Transco commenced construction of the project and filed various status reports. During second quarter 2016, Transco filed supplemental information and various reports. On 5/16/16 and 6/3/16	Q4 2018

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		<p>FERC granted Transco’s requests to use temporary work space to stockpile excavated soil and to install piping. On 6/16/16 FERC dismissed Transco’s rehearing request as moot. During third quarter 2016, Transco filed various reports and variance requests. During fourth quarter 2016, Transco filed status reports, and FERC issued Environmental and Construction Inspection Reports and granted the request to place the Duralde Meter Station facilities into service. During first and second quarters 2017, Transco filed status reports, supplemental information and various requests; and FERC responded to requests and issued an Environmental Inspection Report. During third and fourth quarters 2017 and first and second quarters 2018, Transco filed various reports. On 9/10/18 FERC issued inspection report finding Transco in compliance with the environmental conditions of the 10/21/15 Order Issuing Certificate for the Project and recommending no further inspections. During fourth quarter 2018, Transco filed quarterly status report.</p>	
CP15-89	DEC, DEP	<p>Transco’s application for an abbreviated CPCN for Garden State Expansion Project, filed 2/18/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Transco responded to FERC’s 4/7/15, 4/22/15 and 5/13/15 data requests, and many parties filed comments. During third and fourth quarters 2015, Transco filed supplemental information, and additional parties (including many individuals) intervened and filed comments. During first quarter 2016, many more parties intervened and filed comments. On 2/18/16 Transco filed draft implementation plan. On 3/28/16 Transco renewed its request for prompt approval of CPCN. On 4/7/16 FERC issued</p>	Q4 2018

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		<p>certificate. On 4/11/16 Transco accepted certificate. During second quarter 2016 several parties filed requests for rehearing/stay of 4/7/16 order, and Transco filed various reports and implementation plans. On 6/8/16 FERC denied the stay but granted rehearing for further consideration. On 7/1/16 Transco filed a request for partial notice to proceed with construction. During third quarter 2016, various parties filed comments opposing that request, and Transco filed various reports. On 11/9/16 FERC denied requests for rehearing. During fourth quarter 2016, Transco filed status reports. On 1/6/17 the town of Bordentown, NJ filed a petition for review with the 3d Cir. Court of Appeals. During first quarter 2017, Transco filed status reports, requests to proceed and variance requests. On 3/22/17 Bordentown protested the request for a notice to proceed. On 3/24/17 FERC approved the 3/21/17 request to construct the Chesterfield Meter Station and related equipment. On 3/29/17 Bordentown filed a motion for stay of the 3/24/17 notice to proceed. During second quarter 2017, Transco filed status reports and variance requests. On 4/3/17 Transco filed answer to 3/29/17 motion to stay. During third quarter 2017, Transco filed various reports, supplemental information and variance requests. On 9/8/17 FERC allowed Transco to commence service of Phase I facilities. During fourth quarter 2017, Transco filed various reports, supplemental information and variance requests, which FERC granted. On 3/9/18 Transco requested to place into service phase 2 of the Garden State Expansion project, which FERC granted 3/16/18. During first quarter 2018, Transco filed various reports, and several parties filed comments. On 3/29/18 Transco notified FERC that phase 2 had been placed into service on 3/23/18. During second and third quarters 2018, Transco filed various reports and certification</p>	

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		of environmental compliance. During fourth quarter 2018, Transco filed quarterly status report.	
CP15-90	DEC, DEP	Texas Eastern’s abbreviated application for a CPCN for Gulf Markets Expansion Project, filed 2/19/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Texas Eastern supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Texas Eastern responded to FERC data requests and provided supplemental information; several parties filed comments. During third quarter 2015, Texas Eastern filed an Environmental Assessment Report and supplemental information. On 8/19/15 FERC issued a data request, which Texas Eastern responded to on 8/21/15. On 12/17/15 FERC issued order granting CPCN, subject to conditions including completion of construction and placement into service within 2 years. On 1/7/16 Texas Eastern accepted CPCN. On 1/19/16 Texas Eastern filed request for rehearing or clarification of 12/17/15 order. On 2/16/16 FERC granted rehearing for further consideration of its 12/17/15 order. During first quarter 2016, Texas Eastern commenced construction and filed various status reports. On 4/8/16 and 4/29/16 Texas Eastern requested authorization to commence construction of additional facilities, which FERC granted on 4/11/16 and 5/3/16. On 5/20/16 FERC denied rehearing and granted clarification. During second and third quarters 2016, Texas Eastern filed various reports, supplemental information, various requests and requests to commence construction. On 9/14/16 and 9/26/16 Texas Eastern requested authorization to begin service at certain facilities, both of which FERC granted. On 10/7/16 Texas Eastern advised FERC of commencement of service for Phase 1 facilities. During fourth quarter 2016, Texas Eastern also filed	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		supplemental information and status reports; and FERC issued Environmental Inspection Reports. During first and second quarters 2017, Texas Eastern filed various reports. During third quarter, FERC granted Texas Eastern’s request to place into service all project facilities, and Texas Eastern filed its final status report, stating that all construction and restoration activities have been completed. On 11/28/17 FERC Staff filed inspection report on Texas Eastern’s compliance with environmental conditions of FERC order granting CPCN and found no instances of noncompliance. During first, second, third and fourth quarters 2018, Texas Eastern filed various reports.	
CP15-117	DEC, DEP	Transco’s application for an abbreviated CPCN for the Dalton Expansion Project, filed 4/1/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15 FERC requested additional information, which Transco provided on 6/4/15. On 5/27/15 the NCUC and NYPSC responded to Transco’s answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. On 6/17/15 EPA expressed concern about route’s impact on a federally-mandated conservation easement. During third and fourth quarters 2015, Transco filed supplemental information, and several parties filed comments. During first quarter 2016, Transco filed supplemental information, and FERC issued Environmental Assessment of project. During second quarter 2016, Transco filed supplemental information; EPA and USF&W filed comments, as did other parties. On 8/3/16 FERC issued a CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first quarter 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted many of the requests to proceed. On 3/29/17 FERC authorized Transco to begin partial path interim service. During second quarter 2017, Transco filed reports, and a few parties filed comments. On 7/26/17 FERC granted the request to commence service on the remaining facilities. On 8/4/17 Transco notified FERC that the facilities had been placed in service. During third and fourth quarters 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 12/14/17 the US Dept. of the Interior filed comments. During first and second quarters 2018, Transco filed various reports and requests for variance. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1020). During third and fourth quarters 2018, Transco filed various reports.</p>	
CP15-118	DEC, DEP	<p>Transco’s application for CPCN for Virginia Southside Expansion Project II, filed 3/23/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 4/30/15 FERC requested additional information, which Transco filed on 5/11/15. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/27/15 the NCUC and NYPSC responded to Transco’s answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third and fourth quarters 2015 and first quarter 2016, Transco filed supplemental information and responded to FERC Staff’s data requests. During second quarter 2016, Transco</p>	Q4 2018

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		<p>filed supplemental information, and FERC revised the schedule for environmental review of the project. On 7/7/18 FERC issued the CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first, second and third quarters 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted several requests to proceed. On 9/13/17 FERC issued an environmental inspection report. During fourth quarter 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 11/27/17 FERC granted authorization to commence service. On 12/5/17 Transco filed notice that service commenced 12/1/17. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first quarter 2018, Transco filed supplemental information and sound surveys. During second and third quarters 2018, Transco filed various reports on post-construction activities. During fourth quarter 2018, FERC issued a construction inspection report.</p>	
CP15-138	DEC, DEP	<p>Transco’s application for an abbreviated CPCN for Atlantic Sunrise Project, filed 3/30/15. On 4/29/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15, 6/10/15 and 6/17/15 FERC requested additional information, which Transco subsequently provided. On 5/27/15 the NCUC and NYPSC responded to Transco’s answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third quarter 2015,</p>	Q4 2018

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		<p>Transco filed supplemental information, and many parties filed comments. On 9/30/15 FERC issued a data request. During fourth quarter 2015 and first and second quarters 2016, dozens of parties filed comments (including many individuals), and Transco filed supplemental information. During third and fourth quarters 2016, more comments were filed, and Transco filed supplemental information, reports and responses to FERC data requests. On 12/30/16 FERC issued its Final Environmental Impact Statement. On 2/3/17 FERC issued CPCN with conditions, and on 2/6/17 Transco accepted the CPCN. During first quarter 2017, many parties filed comments, protests, requests for rehearing and/or stay; Transco filed reports, requests to proceed, supplemental information and responses to the motions for stay. On 3/13/17 FERC granted rehearing for further consideration of its 2/3/17 ruling. On 3/29/17 FERC granted Transco’s request to proceed with constructing meter and regulator facilities in NC. During second quarter 2017, parties filed comments, and Transco filed reports and supplemental information. On 5/11/17 Hilltop Hollow LP filed a petition for review of FERC’s 2/3/17 and 3/13/17 orders with the DC Circuit Court. On 8/31/17 FERC denied Allegheny’s 2/10/17 request for stay, which led to several requests for rehearing. On 9/26/17 Transco filed its answer to those filings. During third quarter 2017, Transco filed reports, supplemental information and requests to place facilities into service. During fourth quarter 2017, Transco filed various reports and requests for variance, and a few parties filed comments and requests for rehearing of 8/31/17 order denying stay. On 1/19/18 NCUC filed petition for review with the DC Cir. Court. On 3/1/18 FERC denied Sierra Club’s requests for rehearing. On 3/12/18 FERC certified the record from</p>	

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		<p>this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first and second quarters 2018, Transco filed supplemental information, reports and requests for variance; and several parties filed comments. On 5/15/18 FERC granted request to begin partial path service for certain facilities, which Transco placed in service 6/1/18. During third and fourth quarters 2018, Transco filed supplemental information, weekly status reports, and requests for variance; parties filed comments and protests; and FERC issued environmental compliance monitoring reports. On 10/4/18 FERC issued authorization to place facilities in service. On 10/7/18 Transco notified FERC that facilities had been placed in service. On 11/14/18 Transco filed a motion to amend the Certificate.</p>	
CP15-499	DEC, DEP	<p>Texas Eastern Transmission, LP’s application for an abbreviated CPCN for its proposed South Texas Expansion Project, filed 5/21/15. On 6/23/15 DEC and DEP intervened. During second quarter 2015, many other parties intervened. During third and fourth quarters 2015, Texas Eastern responded to FERC data requests, and a few parties filed comments for use in preparing Environmental Assessment. During first quarter 2016, Texas Eastern filed supplemental information. On 12/30/16 Texas Eastern amended its application, changing the target in-service date to 10/1/18. On 1/12/17 Texas Eastern amended its application. During first quarter 2017, a few parties intervened; Texas Eastern responded to a FERC Staff data request and filed updated landowner lists. During second quarter 2017, several parties filed comments; FERC requested additional information; and Texas Eastern responded to FERC’s data requests. During third quarter 2017, FERC requested information from</p>	Q4 2018

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		<p>USF&amp;W and issued Environmental Impact Statement for the project. On 10/10/17 Texas Parks and Wildlife Dept. filed supplemental information. On 1/16/18 Texas Eastern requested immediate issuance of certificates. On 2/15/18 FERC issued certificates with conditions. On 3/27/18 Texas Eastern filed its notice of commencement of construction. During first quarter 2018, Texas Eastern filed reports, implementation plan and response to request for information. During second quarter 2018, Texas Eastern filed various reports. During third quarter 2018, Texas Eastern filed various reports, and FERC issued an inspection report finding Texas Eastern in compliance with the 2/15/18 Order Issuing Certificate On 11/28/18 FERC authorized Texas Eastern to commence service. On 12/11/18 Texas Eastern notified FERC that certain facilities had been placed in service.</p>	
<p>CP15-554; CP15-555; CP15-556</p>	<p>DEC, DEP</p>	<p>Atlantic Coast Pipeline (ACP) application, filed by Dominion Transmission, ACP and Piedmont Natural Gas Co. On 2/17/17 DEC and DEP filed supplemental comments in support of the pipeline. During first quarter 2017, thousands of parties, including individuals, filed comments. During second quarter 2017, ACP and Dominion Transmission filed supplemental information. On 7/21/17 FERC issued the final EIS. During third quarter 2017, hundreds of parties filed comments, and ACP filed supplemental information and responses to FERC data requests. On 10/13/17 FERC granted certificate with conditions. During fourth quarter 2017, ACP filed various reports and supplemental information; more parties intervened, filed comments, protests, and answers to filings. On 12/11/17 FERC granted rehearing for further consideration. On 3/14/18 Appalachian Voices filed petition for writ with 4<sup>th</sup> Circuit Court to stay FERC’s 10/13/17 order authorizing construction. On</p>	<p>Q4 2018</p>

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		<p>3/26/18 FERC granted rehearing for further consideration (of order allowing limited tree felling), following protests. On 3/28/18 FERC denied request to modify time-of-year tree felling restrictions. During first quarter 2018, many parties filed comments, and ACP filed supplemental information and various reports. On 5/11/18 Defenders of Wildlife et al. filed a motion for stay and request for rehearing. During second quarter 2018, ACP filed supplemental information, various reports, requests for variance, and a response to motion for stay; and FERC responded. On 6/28/18 FERC issued a data request. During third quarter 2018, ACP filed supplemental information and responses to FERC data requests; parties filed comments and petitions for review with the 4th Circuit Court of Appeals; and FERC issued environmental compliance monitoring reports, variance requests and authorizations to proceed with work in NC, WV and PA. FERC also granted rehearing for further consideration of several orders and letter orders. During fourth quarter 2018, FERC issued environmental monitoring reports; and opposition to the pipeline continued in the DC and 4th Circuit Courts. [See more detailed reports filed in NCUC Docket Nos. E-2, Sub 1052 and E-7, Sub 1062.]</p>	
CP16-3	DEC, DEP	<p>Texas Eastern Transmission, LP's application for an abbreviated CPCN for proposed Access South, Adair Southwest and Lebanon Extension Projects, filed 10/8/15. On 11/9/15 DEC and DEP intervened. During fourth quarter 2015, several other parties intervened and Texas Eastern submitted data. On 11/24/15 Texas Eastern filed its answer to comments. On 12/21/15 FERC requested additional information. During first, second and third quarters 2016, Texas Eastern filed supplemental information and amended its</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>application. On 6/16/16 and 9/8/16 USF&amp;W filed comments. On 12/21/16 FERC issued the CPCN and approved abandonment of facilities. On 12/29/16 Texas Eastern filed its Initial Implementation Plan. On 1/9/17 Texas Eastern accepted the CPCN terms. During first quarter 2017, 2 parties filed requests for rehearing; Texas Eastern filed reports, requests to proceed and answer to requests for rehearing; and FERC responded to some of the requests to proceed. On 3/31/17 FERC granted Texas Eastern’s request to begin construction of the Berne Compressor Station in Ohio. During second quarter 2017, Texas Eastern filed reports and variance request; FERC granted various requests and issued an Environmental Inspection Report. On 7/19/17 FERC granted request to place facilities in service. On 8/8/17 Texas Eastern notified FERC that facilities commenced service 8/1/17. During third quarter 2017, Texas Eastern also filed reports and variance requests. During fourth quarter 2017, Texas Eastern filed reports and variance requests, which FERC granted. On 10/31/17 FERC authorized Texas Eastern to place Access South and Adair Southwest Projects into interim service. On 11/9/17 Texas Eastern filed notice that the 2 projects had been placed in interim service on 11/1/17. During first quarter 2018, Texas Eastern filed various reports and noise surveys. During second quarter 2018, Texas Eastern filed status reports and on 5/3/18 its final notice of commencement of service. During third and fourth quarters 2018, Texas Eastern filed report on restoration activities and a noise survey.</p>	
CP16-10	DEC, DEP	<p>Mountain Valley Pipeline (MVP) application for CPCN to build 301 miles of new interstate natural gas pipeline, 3 compressor stations and other facilities in WV and VA, filed 10/23/15, requesting a final order by 10/15/16. On 11/12/15 DEC and DEP intervened. During fourth</p>	Q4 2018

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		<p>quarter 2015, first, second, third and fourth quarters 2016 and first quarter 2017, dozens of other parties intervened (including many individuals) and filed comments; and MVP filed supplemental information and responses to FERC data requests. On 3/31/17 FERC revised the schedule for environmental review. On 6/23/17 FERC issued the Final Environmental Impact Statement. During second and third quarters 2017, many parties filed comments, and MVP filed supplemental information and responded to FERC data requests. On 10/13/17 FERC issued certificate, subject to 41 conditions. On 10/20/17 MVP accepted the certificate. During fourth quarter 2017, many parties requested rehearing of 10/13/17 order, and MVP filed reports and supplemental information. On 12/13/17 FERC granted rehearing for further consideration. On 3/26/18 FERC granted rehearing for further consideration of various 2018 letter orders authorizing construction. During first quarter 2018, many parties protested and filed comments; MVP filed reports and supplemental information and responded to FERC data requests; and FERC authorized construction of some facilities. During second and third quarters 2018, many parties filed comments and petitions for review with the DC Circuit Court of Appeals; MVP filed supplemental information, various reports, requests for variance and request to proceed with construction; and FERC ruled on variance requests and authorized construction on some segments. During fourth quarter 2018, the Army Corps of Engineers suspended its permit after the 4th Cir. Court of Appeals vacated the permit; and FERC issued environmental monitoring reports.</p>	
CP16-494	DEC	Transco abbreviated CPCN application to build and operate the Gulf Connector Expansion Project, filed 8/16/16, an expansion of its	Q4 2018

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		<p>interstate transmission system in Texas and Louisiana. On 9/15/16 DEC and DEP intervened. During third quarter 2016, several other parties intervened and Transco filed supplemental information. During fourth quarter 2016, Transco responded to data requests, and filed supplemental information; 2 parties filed comments. During first and second quarters 2017, Transco filed supplemental information and responded to a data request. On 9/21/17 FERC issued its Environmental Assessment of the project. During third quarter 2017, Transco filed supplemental information. During fourth quarter 2017, Transco filed supplemental information. On 11/21/17 FERC granted a CPCN for the project, subject to conditions. On 12/1/17 Transco accepted the CPCN. On 12/6/17 Transco filed its implementation plan. On 1/10/18 FERC authorized construction of facilities. On 2/13/18 Transco notified FERC that construction began 2/8/18. During first and second quarters 2018, Transco filed reports and requests for variance, and FERC responded. During third and fourth quarters 2018, Transco filed status reports and a request to amend the certificate to reflect increased capital costs for the Project, replace the proposed phasing-in of the Project with a single in-service date, and revise the initial recourse rate for firm transportation service. On 11/20/18 FERC amended the CPCN that had been granted 11/21/17. On 12/6/18 Transco notified FERC that certain facilities had been placed in service.</p>	
CP16-501	DEC, DEP	<p>Texas Eastern’s abbreviated application for CPCN for proposed Marshall County Mine Panel Project in WV, filed 9/15/16. On 10/20/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened, Texas Eastern filed supplemental information and responses to various FERC data requests. On 1/26/17</p>	Q4 2018

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		<p>FERC issued a CPCN, and on 2/7/17 Texas Eastern accepted the CPCN order. During first quarter 2017, Texas Eastern filed a notice to proceed with construction, and FERC approved it 3/7/17. On 4/5/17 Texas Eastern filed a Notice of Commencement of Construction. During second quarter 2017, Texas Eastern filed supplemental information and variance requests; and FERC responded to variance requests. On 9/5/17 FERC issued a Construction Inspection Report. During third and fourth quarters 2017 and first and second quarters 2018, Texas Eastern filed various status reports. During third quarter, Texas Eastern filed status reports and a notice of commencement of service on 8/28/18. On 11/8/18 Texas Eastern notified FERC that construction and initial restoration activities have been completed; quarterly reports will be filed until restoration work is complete.</p>	
CP17-6	DEC, DEP	<p>Texas Eastern abbreviated application for approval to abandon 16.5 miles of pipeline facilities previously removed from active gas service in OH, WV and PA, filed 10/28/16. On 11/30/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened. On 12/21/15 FERC issued Notice of its Staff’s intention to prepare an Environmental Assessment of the impacts of abandonment. On 3/7/17 FERC issued its schedule for environmental review of the project. During first quarter 2017, a few parties filed comments; FERC issued a data request; and Texas Eastern responded to the data request and filed supplemental information. On 6/15/17 FERC approved abandonment of the facilities, with environmental conditions. On 8/3/17 Texas Eastern filed a request for extension of time to file implementation plan, which FERC granted 8/4/17. On 8/31/17 USF&amp;W filed supplemental information. On 10/31/17 the</p>	Q4 2018

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		Teamsters National Pipeline Training Fund filed comments on the Environmental Assessment. During first quarter 2018, Texas Eastern filed status reports, an implementation plan for abandonment of facilities, and a request to proceed with abandonment. On 2/21/18 FERC granted the request to proceed with abandonment. During second and third quarters 2018, Texas Eastern filed supplemental information, status reports and requests for variance; and FERC granted the requests. On 11/2/18 Texas Eastern notified FERC that abandonment activities had been completed. (Closed 12/31/18)	
CP17-46	DEC, DEP	Southern Natural Gas Co. (SNG) CPCN application for the Fairburn Expansion Project in Georgia, filed 2/3/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/20/17 FERC issued notice of Environmental Assessment and asked for comments by 4/19/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 8/18/17 FERC issued Environmental Assessment of the project. During third quarter 2017, several parties filed comments, and SNG filed supplemental information and responded to FERC data requests. During fourth quarter 2017, SNG filed supplemental information and responded to FERC data requests. On 2/15/18 FERC issued CPCN for the project, and SNG filed its acceptance. On 3/15/18 SNG notified FERC that construction began on 3/7/18. During first and second quarters 2018, SNG filed reports, supplemental information, variance requests and responses to FERC data requests. On 5/16/18 SNG filed request to place SM2LL facilities in-service. During third quarter, SNG filed status reports, requests for variance and a notice of commencement of service on	Q4 2018

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		6/27/18; and FERC granted the requests. During fourth quarter 2018, FERC authorized SNG to place Fairborn Expansion Project in service, and SNG notified FERC that the project was placed in service 12/18/18.	
CP17-58	DEC, DEP	Transco abbreviated CPCN application for the St. James Supply Project in Louisiana, filed 2/6/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/17/17 FERC issued notice of Environmental Assessment and asked for comments by 4/14/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 6/12/17 FERC issued a notice of the schedule for environmental review of the project. On 8/1/17 one party filed comments. On 1/18/18 FERC issued CPCN with conditions. During first quarter 2018, Transco accepted the certificate, filed an implementation plan, filed notices of construction commencement and execution of firm contract for capacity levels and terms in the signed precedent agreement. During second and third quarters 2018, Transco filed supplemental information, status reports and requests for variance; and FERC granted the requests and authorized construction of facilities in LA. During fourth quarter 2018, Transco filed status reports.	Q4 2018
CP17-101	DEC, DEP	Transco abbreviated CPCN application to construct and operate the Northeast Supply Enhancement Project, filed 3/26 /17. During first and second quarters 2017, Transco filed supplemental information; hundreds of parties intervened and filed comments, including DEC and DEP on 4/27/17; FERC issued several data requests; and Transco responded. During third quarter 2017, hundreds of parties intervened	Q4 2018

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		and filed comments, and Transco filed supplemental information. During fourth quarter 2017, hundreds of parties intervened and filed comments or protests, and FERC responded to comments from Congress. On 1/3/18 FERC issued notice of schedule for final Environmental Impact Statement (EIS). On 3/23/18 FERC issued notice of the draft EIS, with comments due 5/14/18. During first and second quarters 2018, parties intervened out-of-time and filed comments; FERC issued data requests; and Transco filed supplemental information and responded to data requests. During third and fourth quarters 2018, Transco filed status reports and responses to FERC data requests; parties filed comments; and FERC issued data requests and a revised schedule for environmental review.	
CP17-212	DEC	Transco variance request for a route modification in Luzerne and Wyoming counties, part of the Atlantic Sunrise Project, filed 4/19/17 and supplemented 4/27/17 and 5/16/17. During second quarter 2017, several parties intervened, including DEC on 5/12/17. On 5/18/17 FERC granted the certificate to abandon, with conditions. On 5/24/17 Transco accepted the certificate. On 7/31/17 Transco filed implementation plan. On 9/5/17 Transco filed request for Notice to Proceed, which FERC granted 9/15/17. During third quarter, Transco filed supplemental information and weekly status reports. During fourth quarter 2017 and first and second quarters 2018, Transco filed weekly status reports and requests for variance. During third quarter 2018, Transco filed status reports, supplemental information and request to place facilities in service; and parties filed comments and protests. During fourth quarter 2018, Transco filed status reports, and on 10/4/18 FERC authorized Transco to place the project in service.	Q4 2018
CP17-450	DEC, DEP	Transco application for approval to abandon gathering facilities	Q4 2018

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		located in offshore Texas, filed 5/25/17. During second quarter 2017, several parties intervened, including DEC and DEP on 6/19/17; FERC issued a data request, and Transco responded. On 7/25/17 Transco filed supplemental information. On 8/2/17 FERC issued the Environmental Assessment. On 8/8/17 FERC granted the request to abandon pipeline facilities and required Transco to notify the Commission within 10 days of abandonment. No further activity.	
CP18-10	DEC, DEP	Texas Eastern LP abbreviated CPCN application for Texas Industrial Market Expansion and Louisiana Market Expansion Projects (TX-LA Projects), filed 10/19/17 requesting authorization by 9/1/18. On 11/21/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Texas Eastern responded to FERC data requests. During first quarter 2018, FERC issued data requests, and Texas Eastern responded. On 4/5/18 FERC issued notice of schedule for environmental review, and on 5/31/18 FERC issued Environmental Assessment for the project. On 7/19/18 FERC issued Certificate. On 7/25/18 Texas Eastern accepted Certificate. On 8/29/18 Texas Eastern filed implementation plan. No further activity.	Q4 2018
CP18-18	DEC, DEP	Transco abbreviated CPCN application for Gateway Expansion Project, filed 11/15/17. On 12/12/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Transco filed supplemental information. On 1/2/18 FERC issued notice of intent to prepare an environmental assessment (EA) for the project and requested comments by 2/2/18. During first quarter 2018, many parties filed comments, and Transco filed additional information and responded to FERC data requests. During second quarter 2018, Transco filed additional information and	Q4 2018

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		responded to FERC data requests. On 5/24/18 FERC issued schedule for environmental review. During third quarter 2018, Transco filed supplemental information and responses to FERC data requests; parties filed comments; and FERC issued data requests and environmental assessments. On 12/12/18 FERC issued the CPCN, with Commissioner Glick dissenting. On 12/20/18 Transco filed an implementation plan.	
CP18-42	DEC, DEP	NCUC motion for order to show cause re whether Transco is operating its Eminence Storage Field (ESF) in accordance with its certificate in CP11-551 and, if not, whether Transco should be allowed to assess demand charges for the amount of firm service from ESF under 2 service schedules, filed 1/2/18. On 1/17/18 Transco filed its answer. On 3/15/18 DEC and DEP intervened. On 3/14/18 FERC requested information from Transco, which Transco provided 3/28/18. During first quarter 2018, several parties intervened. No further activity.	Q4 2018
CP18-145	DEC, DEP	Transco abbreviated CPCN application for reduced operating pressures and partial abandonment of capacity of Caverns 5, 6, and 7 at the Eminence Storage Field located in Covington County, MI, filed 3/27/18. On 4/9/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened, and the NCUC filed a protest 4/19/18. On 5/8/18 Transco filed supplemental information and an answer to the protest. On 11/29/18 FERC issued Environmental Assessment Report.	Q4 2018
CP18-186	DEC, DEP	Transco abbreviated CPCN application to construct Southeastern Trail Project, filed 4/11/18. On 5/24/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened or filed comments, including the NCUC on 4/19/18 and 5/24/18; and Transco	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		filed supplemental information. On 6/8/18 Transco filed answer to protests. On 6/26/18 FERC issued a data request. During third quarter 2018, Transco filed supplemental information and responses to FERC data requests; parties filed comments; and FERC issued data requests. During fourth quarter 2018, Transco filed reports, supplemental information, and responded to FERC requests for additional information.	
CP18-260	DEC, DEP	Transco abbreviated application to abandon facilities - North Padre Island Block 956 “B” Platform and offshore lateral extending from North Padre Island Block 956 to 3.5 miles from shore, Offshore, TX, filed 4/23/18. On 5/24/18 DEC and DEP intervened. During second quarter 2018, several other parties filed motions to intervene, and FERC issued a data request. On 6/8/18 Transco responded to the data request. During third quarter 2018, Transco filed supplemental information and responses to FERC data requests; and FERC issued data requests and an environmental assessment. On 10/5/18 FERC issued Environmental Assessment, and on 10/24/18 FERC approved abandonment of the facilities. (Closed 12/31/18)	Q4 2018
CP18-485	DEC, DEP	Joint Texas Eastern and Transco abbreviated application to abandon offshore gathering facilities, including a lateral line and related metering and other facilities, located in federal waters in the Gulf of Mexico near LA, filed 5/17/18. On 6/14/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened or filed protests; and Texas Eastern filed an answer to protests and supplemental information. During third quarter 2018, parties filed answers to each other’s filings. On 10/25/18 FERC issued Environmental Assessment.	Q4 2018
CP18-486	DEC, DEP	Joint Texas Eastern, Transco and Northern Natural Gas abbreviated	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		application to abandon a 12-mile offshore supply lateral and related facilities located in offshore federal waters in the Gulf of Mexico near LA, filed 5/18/18. On 6/14/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened, and Texas Eastern filed supplemental information. On 10/25/18 FERC issued Environmental Assessment.	
CP18-493	DEC, DEP	Saltville Gas application to drill new injection and withdrawal wells, to replace abandoned wells and one existing well, to maintain the deliverability of the Early Grove depleted reservoir facility, as well as to abandon one existing monitoring well at its Early Grove storage facility in Scott and Washington Counties, VA, filed 5/31/18. During second and third quarters 2018, Saltville filed supplemental information, variance requests and weekly reports; and several parties intervened, including DEC and DEP on 8/7/18. On 8/7/18 FERC issued its Environmental Assessment; during third quarter 2018, FERC approved variance requests. During fourth quarter 2018, FERC approved a variance request.	Q4 2018
CP18-498	DEC, DEP	Dominion Energy Carolina Gas Transmission, LLC (DECG) 60-Day Notice Request for authorization to construct, own and operate a delivery point for Bushy Park Extension Project, filed 6/8/18. On 8/13/18 FERC issued an Environmental Assessment. During second and third quarters 2018, DECG filed supplemental information and responses to FERC data requests; and several parties intervened, including DEC and DEP on 8/9/18.	Q4 2018
CP18-533	DEC, DEP	Texas Eastern abbreviated application to abandon facilities (lateral pipeline and associated facilities located in Harrison and Marion Counties, TX), filed 7/24/18. During third quarter 2018, several parties intervened, including DEC and DEP on 8/28/18. On 9/6/18	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		FERC issued notice of intent to prepare Environmental Assessment (EA). During fourth quarter 2018, FERC issued schedule for environmental review.	
CP19-14	DEC, DEP	Mountain Valley Pipeline (MVP) CPCN application for the Southgate Project, filed 11/6/18. DEC and DEP intervened on 12/10/18.	Q4 2018
EL13-88; ER16-1969	Duke Energy, DEC, DEP, DEBS	Complaint of Northern Indiana Public Service Co. (NIPSCO) against MISO and PJM to remedy flaws in the interregional planning process between the two, filed on 9/11/13. Duke Energy intervened on 9/30/13 on behalf of its subsidiaries that sell into the PJM market. Both MISO and PJM filed answers or motions for summary disposition in October 2013. On 12/19/13 FERC issued an order holding the complaint in abeyance, pending resolution of related matters that may materially affect certain elements of this complaint. On 7/30/14 NIPSCO asked FERC to no longer hold complaint in abeyance. Several parties responded to NIPSCO’s request in third quarter 2014, and on 9/9/14 NIPSCO responded to issues raised. On 12/18/14 FERC directed Staff to convene a technical conference to explore issues raised in the complaint and established a refund effective date of 9/11/13. On 12/19/14 Midwest TDUS intervened. On 2/12/15 FERC requested comments on the issues prior to the technical conference. Initial comments were filed in first quarter 2015. Reply comments were filed in second quarter 2015, and a technical conference was held 6/15/15 to explore issues raised in the complaint. On 9/28/15 NIPSCO filed its answer. On 10/13/15 PJM filed a limited response to NIPSCO answer. During first quarter 2016, additional comments and answers were filed. On 4/21/16 FERC granted complaint in part and directed MISO and PJM to submit compliance filings and informational filings pertaining to their	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>interregional planning process. During second quarter 2016, several parties requested rehearing, filed answers and intervened out of time. On 6/17/16 FERC granted rehearing for further consideration. During third quarter 2016, more parties filed motions to intervene and answers to each other’s filings. On 8/19/16 MISO and PJM filed a joint report on efforts to improve transmission expansion planning coordination, as required by 4/21/16 order. On 10/18/16 (supplemented 10/25/16) MISO and PJM filed another report in response to 4/21/16 order. During fourth quarter 2016, several parties filed comments on the 10/25/16 report. On 2/3/17 MISO and MISO TOs requested an extension of time, which FERC granted 2/10/17, making compliance filings due 4/24/17. On 4/24/17 MISO filed compliance filing and motion for extension in ER16-1969, to allow MISO to continue working with stakeholders on cost allocation methodology. On 6/27/17 FERC granted the extension until 10/31/18. On 9/17/18 MISO and MISO TOs filed an expedited joint motion for a limited extension of the compliance deadline and a request for a shortened comment period. During fourth quarter 2018, MISO and MISO TOs requested an extension of compliance deadline, which the Generator Group subsequently opposed.</p>	
<p>EL14-37; ER17-1433</p>	<p>Duke Energy, DEC, DEP</p>	<p>Investigation to address whether PJM’s current OATT applies the Financial Transmission Rights (FTR) forfeiture rule to Up to Congestion transactions justly, issued 8/29/14. On 9/22/14 Duke Energy intervened on behalf of its subsidiaries; many other parties intervened as well during third quarter 2014. On 9/24/14 the Financial Marketers Coalition (FMC) filed a motion for clarification and request for expedited consideration. During fourth quarter 2014 more parties intervened. On 10/22/14 FERC granted rehearing for</p>	<p>Q4 2018</p>

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>further consideration of its 8/29/14 order initiating the investigation. On 10/31/14 FERC scheduled a technical conference to be held 1/7/15 re PJM’s FTR tariff provisions. On 12/16/14 FERC denied the FMC motion. The technical conference was held 1/7/15. During first quarter 2015, several parties intervened out of time. During second quarter 2015, more parties intervened and filed comments following the technical conference. During third quarter 2015, PJM, the PJM Market Monitor and Exion Energy each filed answers, and the Financial Marketers Coalition filed reply comments. On 11/25/15 Vandelay Holdings intervened out-of-time. On 2/11/16 PJM advised that Up-to Congestion Transactions were increasing again and encouraged resolution of this proceeding. Joint parties and FMC responded on 2/26/16 and 3/1/16 respectively. On 1/19/17 FERC issued its Order on investigation, finding PJM’s application of its FTR forfeiture rule to virtual transactions to be unjust and unreasonable; requiring PJM to make a compliance filing within 90 days; and holding the issue of uplift in abeyance, pending the outcome of a NOPR in a separate proceeding. On 7/14/17 PJM filed a statement of support. On 4/18/17 PJM filed compliance filing in ER17-1433. During second and third quarters of 2017, parties intervened and filed protests. No further activity.</p>	
EL15-67	DEC, DEP, DEBS	<p>Complaint of Linden VFT, LLC against PJM re PJM’s proposed cost allocations for projects resulting from PJM’s 2013 Regional Transmission Expansion Plan, filed 5/22/15 and amended 7/10/15. On 7/1/15 DEBS intervened on behalf of several affiliates. On 7/13/15 PSEG moved to reject the complaint, and on 7/24/15 Linden responded. On 8/20/15 PJM filed its answer to the complaint. During third and fourth quarters 2015, several parties filed comments and</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>answers. On 11/24/15 FERC accepted the tariff revisions but suspended them for 5 months, subject to refund, to become effective 4/25/16 or on a date set forth in future order following a technical conference. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, technical conference was held, and parties filed comments. On 4/22/16 FERC denied complaint. During second quarter 2016, several parties requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed at the technical conference. On 5/31/17 PSEG responded in opposition to motions. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and others responded to ConEd’s motion. On 10/3/17 ConEd filed its answer to PJM’s 9/29/17 response. On 3/20/18 ConEd filed motion to reopen record and accept PJM’s 2/27/17 answer in EL18-54 which is relevant to this case. During third quarter 2018, FERC established settlement judge procedures; several parties requested rehearing and responded to such requests. On 9/17/18 FERC granted rehearing for further consideration. During fourth quarter 2018, parties filed answers, and settlement judge procedures continued.</p>	
EL15-79	Duke Energy, DEC, DEBS	<p>Complaint of Tran Source LLC alleging that PJM refused to provide data underlying cost estimates in System Impact Studies for queue positions, filed 6/23/15. On 5/27/16 Duke Energy intervened on behalf of subsidiaries that sell into PJM. In second quarter 2016, FERC established hearing procedures (after having held proceeding in abeyance), scheduled and then rescheduled the prehearing</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>conference for 8/2/16. On 6/16/16 FERC allowed Duke Energy and others to intervene. During third quarter 2016, a prehearing conference was held 8/22/16, and the Chief Judge issued a procedural schedule. In fourth quarter 2016, prehearing conferences were held on 10/26/16 and 12/20/16; a discovery dispute was resolved; PJM Transmission Owners (TOs) were granted an interlocutory appeal related to the discovery dispute; and a new procedural schedule was set. On 1/4/17 TranSource filed testimony. During second quarter 2017, PJM and Commission Staff filed testimony, and a discovery dispute led to oral argument on 7/18/17. On 8/29/17 FERC modified the unopposed procedural schedule that Transco had proposed. Testimony was filed, and hearing was held 9/12/17. During fourth quarter 2017, parties filed briefs following the 9/29/17 hearing. On 1/19/18 FERC ALJ issued initial decision finding PJM practices nontransparent and discriminatory and requiring PJM to refund monies TranSource paid and to restore TranSource’s original queue position. On 2/20/18 parties filed briefs and exceptions. On 3/12/18 opposition briefs were filed. No further activity.</p>	
EL15-95	DEC, DEP, DEBS	<p>Complaint of Delaware PSC and MD PSC against PJM, alleging that use of DFAX cost allocation method is unreasonable, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, parties filed post-technical conference comments. On 4/22/16 FERC denied complaint and accepted PJM’s cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. During third quarter 2016,</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>a few parties intervened and filed comments. On 8/5/16 PJM advised that the Artificial Island project, a transmission line in the Regional Transmission Extension Plan approved by the PJM Board, has been suspended until analysis can be completed. On 8/23/16 complainants moved to defer ruling on requests for rehearing. On 4/12/17 PJM filed an informational filing on status of Artificial Island: PJM Board approved lifting of suspension. On 4/27/17 ODEC filed comments on 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. On 7/19/18 FERC granted rehearing and established paper hearing procedures. During third quarter 2018, parties intervened out of time, filed requests for hearing and responses to such requests and filed comments on cost allocation methodology. On 9/17/18 FERC granted rehearing for further consideration. During fourth quarter 2018, parties filed answers and comments, and LS Power reiterated its request for an expeditious order setting the cost allocation methodology for the Artificial Island project. [See also ER15-2562 and ER15-2653 below.]</p>	
EL16-49	Duke Energy, DEC, DEBS	<p>Complaint of Calpine Corp., Dynegy, et al. against PJM, asking FERC to expand the Minimum Offer Price Rule to prevent the artificial suppression of prices in the Reliability Pricing Model market by below-cost offers for existing resources whose continued operation is being subsidized by state-approved out-of-market payments, filed 3/21/16. On 4/5/16 Duke Energy intervened on behalf of subsidiaries that sell in PJM. During first and second quarters 2016, many other parties intervened and filed protests. On 4/25/16 and 6/6/16 PJM</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>filed its answer; other parties responded with comments. On 1/9/17 Calpine amended its complaint and requested expedited action. During first quarter 2017, several parties intervened out-of-time, and many others filed protests or comments. On 1/24/17 FirstEnergy filed a motion to dismiss the complaint. On 1/30/17 PJM and the PJM Independent Market Monitor (IMM) both filed answers to the amended complaint. During third quarter 2017, Illinois Attorney General filed comments. On 8/30/17 EPSA filed a motion to lodge a federal court decision and requested expedited action on the complaint. During third quarter 2017, several parties filed answers to the motion to lodge. On 3/14/18 EPSA filed a motion to lodge PSEG’s Form 8-K filed with the SEC 3/2/18. On 3/21/18 Ill. Commerce Commission recommended that FERC deny the motion to lodge. On 6/29/18 FERC rejected PJM tariff revisions, granted in part and denied in part Calpine’s complaint, and instituted Section 206 proceeding in EL18-178. On 8/29/18 FERC granted rehearing for further consideration. During fourth quarter 2018, many parties filed comments, reply comments and briefs. See EL18-178 for updates.</p>	
EL17-8	DEC, DEP, DEBS	<p>Complaint of Indianapolis Power &amp; Light (IPL) alleging that MISO’s OATT doesn’t compensate IPL for the reliability service provided by IPL’s grid-scale battery installation and requesting fast-track processing, filed 10/21/16. On 11/7/16 DEC, DEP and DEBS intervened. On 11/10/16 MISO filed a motion to dismiss. On 11/23/16 IPL responded to MISO’s motion to dismiss. On 12/14/16 MISO filed an answer to IPL’s response. During fourth quarter 2016 many parties intervened or filed comments. On 2/1/17 FERC granted the complaint in part and denied in part. During first quarter 2017, MISO and IPL filed requests for rehearing. On 3/27/17 FERC granted</p>	Q4 2018

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		rehearing for further consideration. During second quarter 2017, two parties filed motions to intervene; MISO filed an answer to protests; and IPL filed a petition for review with 7 <sup>th</sup> Circuit Court. On 3/23/18 FERC issued order accepting MISO’s tariff revisions conditionally, requiring a compliance filing within 30 days, denying IPL’s request for rehearing and granting in part MISO’s request for rehearing. On 5/17/18 IPL filed a petition for review in the 7 <sup>th</sup> Circuit Court of Appeals. On 12/4/18 MISO filed report on status of stored energy resources, type II.	
EL17-29	Duke Energy, DEC, DEP, DEBS	Complaint of American Municipal Power (AMP) alleging that MISO’s assessment of congestion and administrative charges associated with dispatches of an AMP generating resource by PJM is unjust and unreasonable, filed 12/19/16 and supplemented 12/20/16. On 1/17/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 MISO filed its answer to the complaint and also a joint motion with PJM to hold the matter in abeyance. During first quarter 2017, other parties intervened and filed comments on the answers and motion to stay. On 3/27/17 MISO and PJM filed an informational update on efforts to resolve the congestion overlap issue. On 5/26/17 MISO and PJM filed a status update. On 6/12/17 AMP filed comments on the 5/26/17 filing. On 7/25/17 and 9/25/17 MISO/PJM filed a status update. On 8/9/17 AMP filed a response to the 7/25/17 status update. On 10/6/17 Tilton Energy filed a response to 9/25/17 MISO/PJM status update. On 11/22/17 MISO/PJM filed another update on the efforts of the RTOs to develop proposed solutions to the congestion overlap issue related to pseudo-ties. On 12/7/17 AMP filed a response. On 1/23/18 MISO/PJM filed another update, and AMP filed a response 2/7/18. On 4/6/18 MISO/PJM filed	Q4 2018

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		another update. On 6/1/18 AMP et al. filed a joint request for prompt action, to which MISO responded on 6/13/18. On 6/28/18 AMP et al. replied to PJM filing. No further activity.	
EL17-32	Duke Energy, DEC, DEP	Complaint of Old Dominion Electric Cooperative (ODEC) requesting fast-track processing to prevent an unreasonable and irreparable action by PJM that will prevent Seasonal Capacity Performance Resources from participating in the Base Residual Auction for the 2020-21 delivery year, scheduled for May 2017, filed 12/23/16. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 PJM filed its answer, corrected on 1/26/17. On 2/9/17 ODEC responded. During first quarter 2017, many other parties intervened and filed comments. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. On 2/23/18 FERC ordered Staff to convene a technical conference to explore issues re PJM’s transition to procurement of 100 percent Capacity Performance Resources and related components of PJM’s resource aggregation rules. On 3/16/18 FERC scheduled technical conference on 4/24/18 and asked parties to file comments on 4 questions by 4/4/18. During first quarter 2018, additional parties intervened, requested rehearing or clarification of FERC’s order, and filed comments or answers. During second quarter 2018, ODEC filed answer to PJM motion for clarification, and several parties filed pre-technical conference comments. Technical conference was held 4/24/18. On 4/24/18 FERC granted rehearing for further consideration. During third quarter 2018, several parties filed post-technical conference comments. On 8/17/18 FERC dismissed requests for rehearing and clarification. On 12/28/18 AEMA and NRDC filed motions to supplement the record.	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
EL17-36	Duke Energy, DEC, DEP	Complaint of Advanced Energy Management Alliance against PJM, seeking changes to PJM’s OATT and Reliability Assurance Agreement to protect customers from unnecessary and dramatic increases in costs if seasonal capacity resources are precluded from participating in the May 2017 Base Residual Auction for the 2020-21 delivery year, filed 1/5/17. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 2/28/17 PJM filed its answer. During first quarter 2017, many parties intervened, filed comments or answers. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. On 12/28/18 AEMA and NRDC filed motions to supplement the record. [See EL17-32 above for updates.]	Q4 2018
EL17-62	Duke Energy, DEC, DEP	Complaint of Potomac Economics asking FERC to direct PJM to revise its OATT and Reliability Assurance Agreement Among Load-Serving Entities in the PJM Region (RAA) to eliminate the existing requirement that resources located external to PJM seeking to offer as Capacity Performance Resources in PJM be pseudo-tied into PJM, filed 4/6/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 4/13/17. On 5/8/17 PJM filed a motion to dismiss, and several parties filed comments. On 6/20/17 PJM filed its answer to comments and protests. On 5/14/18 Brookfield Energy Marketing intervened out of time. On 6/19/18 PJM filed notice of appellate precedent on Market Monitor standing, and on 6/26/18 the Independent Market Monitor responded. On 7/2/18 Potomac Economics filed a letter opposing PJM’s motion to lodge recent DC Cir. Court decision. No further activity.	Q4 2018
EL17-64	Duke Energy, DEC, DEP	Complaint of Energy Storage Association (ESA) alleging PJM’s changes to its Frequency Regulation market have been discriminatory	Q4 2018

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		and capricious, causing harm to ESA members who participate in that market, filed 4/13/17. On 5/22/18 Duke Energy intervened out-of-time on behalf of subsidiaries. During fourth quarter 2018, settlement judge procedures continued. [See EL17-65 for updates.]	
EL17-65	Duke Energy, DEC, DEP	Complaint of Renewable Energy Systems Americas (RESA) and Invenergy Storage Development LLD alleging that PJM’s implementation of a frequency regulation signal inconsistent with the operational design of PJM’s market for energy-limited resources negatively affected storage devices and is discriminatory, filed 4/14/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 5/12/17. On 5/31/17 RESA filed its answer to comments. On 6/9/17 PJM IMM filed its answer. On 6/27/17 PJM filed its answer. On 7/25/17 complainants requested appointment of a settlement judge, to which PJM and 2 other parties replied during third quarter 2017. On 3/30/18 FERC issued order granting the Energy Storage Assoc. (ESA) complaint (EL17-64) in part and directing Staff to convene a technical conference on remaining issues (EL17-65). In response to a 5/30/18 joint request, on 6/6/18 FERC postponed the technical conference and appointed a settlement judge. Settlement conferences were held 6/14/18 and 6/26/18. During third quarter 2018, settlement conferences were held, and the FERC settlement judge recommended that settlement procedures continue. During fourth quarter 2018, settlement judge procedures continued.	Q4 2018
EL17-68	Duke Energy, DEC, DEP	Linden VFT complaint and request for fast track processing, alleging that PJM’s cost reallocations for BLC project are unjust and unreasonable, filed 4/28/17. During second quarter 2017, several parties intervened, including Duke Energy on 5/2/17. On 5/18/17	Q4 2018

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		PJM filed its answer. Parties subsequently filed comments and protests, and Linden VFT filed its response to PJM’s answer on 5/31/17. During fourth quarter 2018, parties filed answers, and settlement judge procedures continued. See EL15-67 above.	
EL17-82	Duke Energy, DEC, DEP	Complaint of PJM Independent Market Monitor (IMM) alleging that PJM incorrectly granted a Competitive Entry Exemption from the Minimum Offer Price Rule (MOPR) to an unnamed participant ineligible for such an exemption and asking FERC to order PJM to rescind the grant, filed 7/21/17. On 8/10/17 Duke Energy intervened on behalf of subsidiaries. On 8/21/17 PJM filed its answer. On 8/30/17 PJM IMM filed its response. On 9/8/17 PJM filed a further, limited answer. During third quarter 2017, several parties intervened and filed comments, protests or answers. On 6/19/18 PJM filed notice of recent appellate precedent on Market Monitor standing, and on 6/26/18 the PJM IMM responded. On 9/24/18 FERC asked PJM IMM to explain, in 30 days, whether its complaint is affected by: (1) PJM's removal of the Competitive Entry Exemption from the PJM Tariff, and (2) DEGMI and Fairless’ intent to seek, for the Uprate, an exception to the MOPR for the 2021-22 Base Residual Auction. On 10/23/18 PJM IMM withdrew the complaint. (Closed 12/31/18)	Q4 2018
EL17-83	DEC	Complaint of Piedmont Municipal Power Agency (PMPA) alleging DEC has assessed charges in violation of service agreement for wholesale generation service, filed 8/1/17. On 9/11/17 DEC filed its answer and a motion for summary judgement. During third quarter 2017, several parties intervened. On 2/15/18 FERC granted complaint and established hearing and settlement judge procedures. During first quarter 2018, FERC designated a judge and scheduled settlement conferences on 3/27/18 and 5/22/18. On 4/10/18 DEC filed refund	Q4 2018

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		report. During second quarter 2018, PMPA and Wholesale Customer Group filed protests, and FERC scheduled two more settlement conferences. On 5/16/18 DEC filed answer to protests. On 5/25/18 Settlement Judge recommended that settlement procedures continue. On 7/3/18 FERC accepted refund report and denied protests. During third quarter 2018, settlement conferences were held, and the settlement judge recommended that settlement procedures continue. On 12/28/18 DEC filed notice that settlement had been reached and a settlement agreement filed in ER19-718.	
EL17-84; ER17-2073	Duke Energy, DEC, DEP	Section 206 investigation into the justness of Hudson Transmission Partners LLC (HTP) being unable to convert its Firm Withdrawal Rights into Non-Firm Transmission Withdrawal Rights following FERC’s rejection of PJM’s unexecuted amendment to Interconnection Service Agreement, issued 9/8/17. On 9/18/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, FirstEnergy and AEP also intervened in complaint docket. On 10/10/17 PJM responded to 9/8/17 show cause order. During fourth quarter 2017, parties intervened and filed comments and answers to filings of others. On 12/15/17 FERC issued order requiring PJM to permit conversion of firm to non-firm transmission withdrawal rights and required PJM to amend the agreement with HTP. On 2/9/18 FERC granted rehearing for further consideration of 12/15/17 order. During first quarter 2018, several parties filed requests for rehearing/clarification and answers to same. During fourth quarter 2018, parties filed answers, and settlement judge procedures continued. See EL15-67 above.	Q4 2018
EL17-94	Duke Energy, DEC, DEP	NY Power Authority (NYPA) complaint against PJM, seeking refund of Regional Transmission Expansion Plan (RTEP) charges associated	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		with the Hudson Transmission Project’s Firm Transmission Withdrawal Rights following Hudson Transmission Partners, LLC’s (HTP) surrender of those rights, filed 9/28/17. On 10/4/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 10/18/17 PJM and PJM Transmission Owners filed answers. On 11/2/17 NYPA filed its response. On 2/16/18 NYPA filed a motion to lodge relevant documents from other dockets, supplemented on 2/23/18. During fourth quarter 2018, parties filed answers, and settlement judge procedures continued. See EL15-67 above.	
EL18-7	Duke Energy, DEC, DEP	AEP complaint against MISO, alleging that MISO failed to provide AEP and other PJM Transmission Owners with more than \$4.8 million of system elimination charge/cost adjustments (SECA), filed 10/10/17. On 11/10/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 11/13/17 MISO filed its answer to the complaint. On 1/28/18 AEP filed its response. On 2/7/18 FERC scheduled a conference call on 2/14/18 to discuss factual questions. On 3/7/18 MISO filed a supplemental answer. During first quarter 2018, other parties filed comments on MISO’s answer. During third quarter 2018 FERC initiated settlement judge procedures in its 9/14/18 order. During fourth quarter 2018, settlement judge procedures continued, and parties requested rehearing of 9/14/18 order. On 11/13/18 FERC granted rehearing for further consideration.	Q4 2018
EL18-17	Duke Energy, DEC, DEP	Section 206 proceeding to determine whether MISO’s Tariff is unjust, discriminatory or preferential because of inconsistencies between Section 4.4.4 of MISO’s Generator Interconnection Procedures (GIP) and Article 2.3.1 of MISO’s pro forma Generator Interconnection	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		Agreement (GIA), issued 10/19/17. On 11/7/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened and filed briefs and reply briefs. On 6/21/18 FERC issued order finding MISO’s initial provision unjust but accepting MISO’s subsequently proposed Tariff revisions, subject to further revisions, and requiring MISO to submit a compliance filing within 30 days. No further activity.	
EL18-34	Duke Energy, DEC, DEP	Order and Notice instituting investigation into whether PJM’s practices re pricing of fast-start resources may be unjust and unreasonable, issued 12/21/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. On 2/12/18 PJM filed its initial brief. During first quarter 2018, many parties intervened and filed comments and briefs. During second quarter 2018, PJM and other parties filed answers, and American Council on Renewable Energy intervened out-of-time. No further activity.	Q4 2018
EL18-168	DEP	Formal challenge and Section 206 complaint by NCEMC alleging that DEP is violating its formula transmission rate, the Joint OATT and FERC regulations by failing to reflect the reduction in federal corporate income tax that went into effect 1/1/18, filed 6/1/18. After obtaining an extension of time, on 6/28/18 DEP filed its answer. During third quarter 2018, DEP, NCEMC and Fayetteville filed answers to each other’s filings. No further activity.	Q4 2018
EL18-169	Duke Energy, DEC, DEP	Complaint of CPV Power Holdings, Calpine and Eastern Generation, LLC alleging that PJM’s proposals to protect its Reliability Pricing Model (RPM) market from below-cost offers for resources receiving out-of-market subsidies are inadequate, filed 5/31/18. On 6/4/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, many other parties intervened and filed comments or protests.	Q4 2018

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		On 6/19/18 PJM filed its answer to protests. On 7/12/18 NRDC intervened out-of-time. No further activity.	
EL18-178	Duke Energy, DEC, DEP	Paper hearing proceeding initiated by FERC when it rejected complaint in EL16-49, issued 6/29/18. Notice of Section 206 proceeding and refund effective date, issued 7/2/18. During third quarter 2018, many parties intervened and filed comments, including Duke Energy on 7/23/18. During fourth quarter 2018, many parties filed comments, reply comments and briefs.	Q4 2018
EL18-192	DEP	NCEMC complaint alleging charges for power supply are unjust because the tax allowance is calculated using higher state and federal corporate income tax rates than are in effect for 2018 and 2019, filed 8/10/18. On 9/17/18 DEP filed its answer. On 11/30/18 NCEMC withdrew its complaint, following resolution of issues. (Closed 12/31/18)	Q4 2018
EL19-18	Duke Energy, DEC, DEP	AEP complaint alleging that PJM's OATT is unjust because it does not include indemnifications provisions consistent with FERC's <i>pro forma</i> Large Generator Interconnection Agreement, filed 11/16/18. On 12/19/18 Duke Energy filed comments.	Q4 2018
ER13-1923	DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination with Southeastern Regional Transmission Planning (SERTP) members, filed 7/10/13. DEC and DEP intervened on 9/3/13. MISO submitted answer to comments and protests on 10/21/13. On 1/23/15 FERC accepted the MISO compliance filing, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested clarification or rehearing. On 2/24/15 MISO et al. requested a 90-day extension of time, which FERC granted on 3/6/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 6/22/15 MISO	Q4 2018

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		<p>submitted its SERTP compliance filing; comments are due 7/13/15. On 7/13/15 International Transmission Co. intervened out-of-time. On 11/25/15 FERC denied request for rehearing and conditionally accepted the compliance filings, subject to further compliance filings within 30 days. On 12/23/15 MISO submitted its SERTP compliance filing. On 3/22/16 FERC accepted SERTP-MISO interregional interface compliance filings and denied requests for rehearing of second compliance order. During second quarter 2016, MISO Transmission Owners filed a petition for review with the DC Circuit. On 10/23/17 PJM requested an order on remand since the D.C. Circuit vacated portions of the Commission’s orders, finding that FERC exceeded its authority when it accepted, subject to condition, PJM’s proposal introducing two new exemptions from the MOPR and extending the mitigation period from one to three years. During fourth quarter 2017, several parties responded to PJM’s 10/23/17 motion. On 12/8/17 FERC issued its order on remand, finding PJM proposal unjust and unreasonable, rejecting the 12/7/12 filing in its entirety and directing PJM to submit a compliance filing within 30 days. On 1/9/18 PJM filed its compliance filing. On 2/7/18 FERC granted rehearing for further consideration of its 12/8/17 order. On 2/23/18 FERC accepted PJM’s 1/9/18 tariff filing. During first quarter 2018, 2 parties filed requests for rehearing. On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)</p>	
ER13-1924	Duke Energy, DEC, DEP	<p>PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. MISO Transmission Owners (TOs) submitted answer to NIPSCO protest on 10/31/13. On</p>	Q4 2018

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		<p>12/18/14 FERC rejected in part and conditionally accepted in part PJM’s compliance filing and directed PJM to submit further compliance filing within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/9/15 FERC granted rehearing for further consideration of its 12/18/14 order. On 6/15/15 FERC held a technical conference to explore issues raised. On 6/9/15 MISO and PJM requested an extension of time to draft tariff modifications, which FERC granted on 6/16/15. On 8/21/15 ITC Companies and NIPSCO filed a joint protest. On 9/11/15 PJM answered the protest, and on 9/25/15 ITC and NIPSCO responded to PJM’s answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016 several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing and conditionally accepted third compliance filings subject to further compliance filings. On 12/27/16 MISO TOs filed a petition for review with the DC Circuit Court of Appeals. On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)</p>	
ER13-1943	Duke Energy, DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating	Q4 2018

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		<p>Agreement with PJM, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 MISO Transmission Owners filed a reply, as did American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs submitted request for rehearing. On 1/26/15 MISO et al. requested a 120-day extension, which FERC granted on 1/30/15, making the filing due 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM’s answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply</p>	

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		with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 6/20/16 MISO submitted a tariff filing in compliance with 4/5/16 order. On 7/5/16 Entergy intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted MISO filing. On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)	
ER13-1944	Duke Energy, DEC, DEP	PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. filed a reply. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed PJM to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15	Q4 2018

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		<p>MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM’s answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 6/20/16 PJM submitted a tariff filing in compliance with 4/5/16 order. On 7/8/16 American Municipal Power intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/22/16 PJM filed a correction of the PJM/MISO JOA. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted PJM filing. On 9/24/18 DC Circuit dismissed case. (Closed 12/31/18)</p>	
ER13-1945	Duke Energy, DEC, DEP	<p>MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination, set forth in OATT Attachment FF, with PJM, SERTP and SPP, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on</p>	Q4 2018

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		<p>9/5/13. NIPSCO filed a protest on 9/11/13, and various parties filed answers in third quarter 2013. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings related to the MISO-PJM interregional interface and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/23/15 FERC conditionally accepted MISO’s compliance filings, subject to further compliance filings within 60 days. On 1/26/15 MISO et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order and also issued an order conditionally accepting the MISO-SPP filings, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested rehearing of 1/23/15 order. On 2/24/15 MISO et al. requested an extension to submit compliance filing with the SERTP interregional interface, which FERC granted 3/6/15, making the filing due 6/22/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 4/2/15 MISO et al. requested an extension of time, which FERC granted on 4/17/15: MISO-SPP compliance filings are due 8/18/15. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: MISO-PJM compliance filings are due 7/31/15. On 8/21/15 ITC Companies and NIPSCO filed a protest. On 11/25/15 FERC conditionally accepted MISO’s compliance filing for the MISO-SERTP interface. On 12/23/15 MISO and MISO Transmission Owners filed a request for rehearing of 11/25/15 order. On 3/22/16</p>	

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		<p>FERC issued order denying request for rehearing and accepting SERTP and MISO’s compliance filings. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)</p>	
ER14-972	Duke Energy, DEC, DEP, DEBS	<p>PJM amendments to Schedules 6 and 12 to incorporate cost responsibility assignments for 111 upgrades in the recent update to its Regional Transmission Expansion Plan, filed on 1/10/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 1/15/14. On 4/9/14 FERC accepted the filing but required a compliance filing. On 5/9/14 PJM submitted the compliance filing. Several parties requested rehearing, and on 6/9/14 FERC granted rehearing for further consideration. On 6/13/14 ConEd filed a motion to lodge a related deficiency letter (from ER14-1485). On 7/3/14 PJM filed an answer, and Linden VFT responded on 7/10/14. On 8/20/14 PJM filed a motion to hold docket in abeyance, to allow</p>	Q4 2018

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		<p>parties to discuss cost allocation for the contested projects. On 12/16/14 PJM filed a motion to release the stay for this docket but not for the related docket, ER14-1485. During first quarter 2015, 2 more parties intervened out of time, and Linden VFT advised that no settlement discussions are pending with PJM. On 4/9/15 NY Power Authority (NYPA) intervened out of time; on 4/24/15 PJM opposed the intervention; and on 5/11/15 NYPA responded. On 6/18/15 FERC denied the complaint, denied rehearing and accepted ConEd’s compliance filing. On 6/25/15 Con Ed filed a petition for review, and on 6/26/15 Linden VTF did likewise. During third quarter 2015, two parties filed requests for rehearing, and ConEd intervened. On 8/10/15 PSEG Companies filed an answer, and on 8/19/15 Linden VFT filed its answer. On 8/19/15 FERC granted rehearing for further consideration of its 6/18/15 order. On 10/23/15 ConEd filed a motion to lodge; on 11/9/15 PSE&amp;G and PJM opposed that motion. On 11/25/15 FERC accepted and suspended PJM’s proposed tariff revisions and scheduled a technical conference on 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM’s cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. No further activity. [See also ER14-1485, ER15-2562 and ER15-2563.]</p>	

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ER14-1461	Duke Energy, DEC, DEP, DEBS	PJM revision of its Reliability Assurance Agreement and OATT Attachment DD to reform the current Reliability Pricing Model market rules that incent sellers in 3-year forward auctions to submit speculative offers that can undermine long-term reliability, filed 3/10/14 and amended 3/14/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 3/28/14. On 5/9/14 FERC rejected tariff changes and instituted a Section 206 proceeding (EL14-48); a technical conference will be held. On 6/9/14 PJM requested rehearing, as did PJM Utilities Coalition. On 7/8/14 FERC granted rehearing for further consideration. On 8/18/14 PJM requested deferral until FERC has acted on PJM’s capacity performance filing, which will be made in December 2014. On 9/10/14 AEP and Dayton P&L responded to PJM’s request to defer action. On 10/29/15 PJM filed a report and requested continued deferral of action in this docket; PJM committed to file a further report by 11/23/16. On 11/2/15 Pepco Holdings filed a motion to intervene. On 11/23/16 PJM filed a further report and request for continued deferral of action. On 12/30/16 PJM IMM filed a motion to lodge a report on the issues raised and a motion to commence the compliance process set forth in 5/9/14 order. On 1/17/17 PJM Load Group filed answer to IMM motions. On 2/9/17 PJM filed answer. On 1/23/18 PJM IMM filed motion to lodge an updated report on issues under investigation. On 3/9/18 PJM filed incremental auction reforms for approval and requested that FERC continue to defer action in the Replacement Capacity proceeding while it considers PJM’s proposed tariff revisions. No further activity.	Q4 2018
ER14-1485	Duke Energy, DEC, DEP,	PJM revision of Schedule 12 Appendix A to incorporate changes to the RTEP, filed 3/13/14. Duke Energy intervened on behalf of	Q4 2018

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	DEBS	<p>DEBS, DEC, DEP and other utilities on 4/16/14. On 6/6/14 FERC issued deficiency letter. On 7/7/14 PJM submitted a filing in response to deficiency letter, and several parties protested. On 8/21/14 PJM filed a motion to hold the docket in abeyance, to allow parties to discuss cost allocation for the contested projects, and on 9/26/14 PJM filed errata to its motion, to correct effective date entered in eTariff metadata. On 1/26/15 Linden VFT advised that no settlement discussions are pending with PJM. On 3/31/15 Con Edison filed a motion to lodge information related to the PSE&amp;G Sewaren Project. On 4/15/15 PSEG opposed ConEd’s 3/31/15 motion to lodge, and on 4/23/15 ConEd filed its answer. On 4/9/15 NYPA intervened out of time; on 4/24/15 PJM Transmission Owners filed its opposition; and on 5/11/15 NYPA filed its answer. On 7/15/15 PJM requested FERC release the stay and resume the procedural schedule. On 9/11/15 FERC accepted PJM’s proposed cost responsibility assignments for 19 baseline upgrades in the RTEP, effective 6/11/14. On 10/13/15 ConEd and Linden VFT filed requests for rehearing of 9/11/15 order. On 10/23/15 ConEd filed a motion to lodge. In fourth quarter 2015, PJM TOs and PSE&amp;G opposed ConEd and Linden requests for rehearing, and ConEd and Linden filed further answers. On 11/9/15 FERC granted rehearing for further consideration. On 11/25/15 FERC accepted and suspended the proposed tariff revisions and on 12/4/15 scheduled a technical conference to be held 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 3/22/16 ConEd filed motion to lodge FERC’s 2/12/16 order holding that reliability projects driven by Form 715 criteria lack regional</p>	

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		<p>benefits; to reopen the record and vacate the cost allocation for the Sewaren Project. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM’s cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. On 12/9/16 FERC denied rehearing, denied clarification and rejected PJM compliance filing that reassigned cost responsibility to PSEG; the latter had the incorrect effective date. No further activity. [See also ER14-972, ER15-2562, and ER15-2563.]</p>	
ER15-2562	DEC, DEP, DEBS	<p>PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 19 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/25/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM’s cost responsibility assignments for</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>transmission projects in recent RTEP. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration of the 4/22/16 order. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed in the technical conference. On 5/31/17 PSEG responded in opposition. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and other responded to ConEd’s motion. During fourth quarter 2017, FERC responded to governors who filed comments. On 3/20/18 ConEd filed motion to reopen record and accept PJM’s 2/27/17 answer in EL18-54 which is relevant to this case. During fourth quarter 2018, parties filed answers and settlement judge procedures continued. [See also EL15-67, ER14-972, ER14-1485, and ER15-2563.]</p>	
ER15-2563	DEC, DEP, DEBS	<p>PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 12 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/22/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC denied complaint and accepted PJM’s cost</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. On 4/12/17 PJM filed an informational filing on status of the Artificial Island: PJM board approved lifting the suspension. On 4/27/17 ODEC filed comments on the 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. No further activity. [See also EL15-95, ER14-972, ER14-1485, and ER15-2562.]	
ER16-372	DEC, DEP, DEBS	PJM revision of its OATT and Operating Agreement to allow Market Sellers to submit day-ahead offers that vary by hour and to allow Market Sellers to update offers in real time on an hourly basis under certain circumstances, filed 11/20/15. On 12/10/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened or filed comments. On 1/8/16 PJM filed its answer to comments. On 2/3/16 FERC advised that 11/20/15 filing was deficient and requested information in 30 days. On 3/4/16 PJM responded to FERC data request. During first quarter 2016, more parties intervened or filed comments on PJM's 3/4/16 response. On 6/17/16 FERC rejected PJM's 11/20/15 filing and directed PJM to submit another compliance filing within 30 days. On 6/24/16 PJM requested an extension of time, which FERC granted on 6/30/16, making the compliance filing due 8/16/16. On 8/16/16 PJM submitted its compliance filing. During third and fourth quarters 2016, several parties intervened and filed comments, protests or responses to the filings of others. On 2/3/17 FERC accepted the compliance filing and	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>required a further compliance filing in 30 days. On 3/6/17 PJM requested clarification and also filed its compliance filing. On 3/10/17 the PJM IMM filed an answer to PJM’s request for clarification, and on 3/27/17 the PJM IMM filed comments on the PJM compliance filing. On 3/31/17 the Joint State Commissions (PA, NJ and DE) filed a reply to the 3/10/17 IMM filing. On 4/11/17 and 4/13/17 PJM filed its answer to PJM IMM’s 3/28/17 comments. During second quarter 2017, PJM IMM, filed comments on PJM’s answer, as did several other parties. On 7/31/17 PJM amended its 3/6/17 filing to better describe how PJM will implement hourly offers and calculate penalties. During third quarter 2017, several parties filed comments. On 9/29/17 PJM informed FERC of readiness to implement intraday offers by 11/1/17. On 6/19/18 PJM filed notice of appellate precedent on Market Monitor standing, and on 6/26/18 the PJM IMM responded. No further activity.</p>	
ER17-905	Duke Energy, DEC, DEP	<p>NYISO proposed revisions to Joint Operating Agreement (JOA) with PJM, to address interchange scheduling and the implementation of Market-to-Market (M2M) coordination at the ABC Interface and JK Interface on the border of southeastern NY and northern NJ, filed 1/31/17. During first quarter 2017, many parties intervened and filed comments. On 3/31/17 FERC accepted the filing. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/13/17, and several requested rehearing. On 5/26/17 FERC granted rehearing for further consideration. On 10/6/17 FERC accepted PJM filing and denied NYISO request for rehearing. During fourth quarter 2017, several parties requested rehearing. On 12/1/17 NYISO and PJM filed answers. On 12/4/17 FERC granted rehearing for further consideration. No further activity.</p>	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
ER17-950	Duke Energy, DEC, DEP	PJM proposed revisions to its OATT Schedule 12 appendices to revise cost responsibility assignments for Regional Facilities and Necessary Lower Voltage Facility and Lower Voltage Facilities included in the PJM Regional Transmission Expansion Plan (RTEP) due to termination of long-term firm point-to-point transmission service agreements entered between PJM and ConEd, filed 2/8/17 and amended 2/13/17. During first quarter 2017, many parties intervened and filed comments or protests. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/6/17, and several parties filed answers. On 4/25/17 FERC accepted PJM’s filings and required a compliance filing. On 4/26/17 PJM filed its compliance filing. During second quarter 2017, several parties filed requests for clarification or rehearing. On 6/20/17 FERC accepted PJM’s compliance filing, and on 6/23/17 FERC granted rehearing for further consideration. See EL15-67 above. During fourth quarter 2018, answers were filed, and settlement judge procedures continued.	Q4 2018
ER17-1138	Duke Energy, DEC, DEP	PJM revision of OATT and Reliability Assurance Agreement re enhancements to rules governing resources physically outside the PJM region that serve as capacity for loads in the PJM region, filed 3/9/17. On 3/28/17 Duke Energy intervened on behalf of subsidiaries. During first quarter 2017, many other parties intervened. During second quarter 2017, several parties intervened out-of-time; several responded to MISO’s 5/26/17 proposal for a technical conference; and PJM, NYISO, PJM IMM, MISO, Brookfield Energy Marketing and Exelon filed answers. On 5/8/17 FERC issued a deficiency letter. On 6/2/17 FERC granted PJM an extension until 9/17/17 to respond. On 8/22/17 two parties filed comments. On 9/18/17 PJM responded to FERC’s 5/5/17 deficiency letter. During	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		fourth quarter 2017, several parties filed protests and comments. On 11/1/17 PJM filed its answer to protests, and Brookfield Energy and AMP responded. On 11/17/17 FERC accepted PJM’s proposal subject to conditions and required a compliance filing within 30 days. On 12/15/17 PJM filed compliance filing. On 12/18/17 3 parties filed requests for clarification or rehearing. On 1/16/18 FERC granted rehearing for further consideration of 11/17/17 order. On 1/18/18 PJM filed answer to request for clarification. On 5/9/18 Southern Power Co. withdrew its request for rehearing, due to FERC order in ER18-1455. No further activity.	
ER17-1357	DEC, DEP	Revision of Joint OATT to add Attachment W memorializing the methodology to calculate real power loss factors and to change the real power loss factor for DEC and DEP to be calculated June 1 annually, filed 3/31/17. During second quarter 2017, several parties intervened. On 5/30/17 FERC issued deficiency letter. On 6/27/17 DEP and DEC responded to deficiency letter. On 7/18/17 NCEMPA filed a protest. On 7/31/17 DEP filed a correction to 6/27/17 filing. On 8/2/17 DEP/DEC filed answer to protest. On 8/25/17 NCEMPA, NCEMC and Fayetteville PWC responded jointly. On 9/27/17 FERC accepted and suspended rates, subject to refund, and established settlement judge procedures. During fourth quarter 2017, FERC designated a settlement judge; scheduled settlement conferences 10/25/17, 12/18/17, and 2/18/18; adopted a protective order at DEC’s request; and issued a progress report. During first quarter 2018, FERC issued reports of the settlement judge and scheduled settlement conferences 3/28/18 (cancelled) and 5/14/18. On 5/9/18 Settlement Judge issued report recommending that settlement procedures continue. During third quarter 2018, the FERC settlement judge	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		issued reports recommending that settlement procedures continue. On 12/13/18 DEP and DEP filed an offer of settlement and a motion to implement interim settlement rates. On 12/27/18 FERC granted that motion.	
ER17-1420	Duke Energy, DEC, DEP	PJM proposed revisions to OATT Schedule 12 Appendix A to incorporate cost responsibility assignments for new baseline upgrades included in the recent RTEP approved by the PJM Board of Managers, filed 4/13/17 and amended 4/28/17. During second quarter 2017, parties intervened, including Duke Energy on 5/18/17. On 6/1/17 FERC accepted PJM’s filing. On 6/30/17 Dominion filed a request for rehearing. On 8/8/17 FERC granted extension until 8/25/17. During third quarter 2017, many parties intervened and filed comments, answers and protests. On 10/2/17 the Delmarva Zone parties filed an answer to PJM’s 9/15/17 filing. On 10/5/17 FERC issued order that accepted PJM’s Tariff revisions, subject to the outcome of pending rehearing requests in EL15-95 and ER15-2563, with new cost assignments for Artificial Island Project to become effective 10/10/17 as requested and the proposed ministerial revisions to become effective 11/30/16. No further activity. [See EL15-95 and ER15-2563.]	Q4 2018
ER17-1553	DEP	Proposed revision to PPA with Fayetteville PWC (FPWC), filed 5/5/17 and supplemented 5/25/17. On 5/9/17 FPWC intervened. On 7/20/17 FERC accepted filing. On 10/18/17 FPWC challenged DEP’s 2015 true-up. On 11/17/17 DEP responded. On 12/4/17 FPWC filed its answer, and on 12/19/17 DEP responded. On 4/23/18 Order granted formal challenge. On 5/23/18 DEP requested rehearing. On 6/7/18 FPWC filed answer to request for rehearing. On 6/20/18 FERC granted rehearing for further consideration. On 8/31/18 DEP filed a	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		refund report, per the 4/23/18 order. No further activity.	
ER18-86	Duke Energy, DEC, DEP	PJM proposed revisions on Allocating Uplift to Virtual Transactions, which will enhance the efficient operation of PJM’s energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. On 1/12/18 FERC rejected PJM’s proposed revisions. On 2/9/18 PJM requested rehearing and clarification. On 3/12/18 FERC granted rehearing for further consideration of its 1/12/18 order. On 9/20/18 FERC issued an order on rehearing and clarification. On 10/9/18 PJM submitted a compliance filing, which FEC accepted 11/30/18. (Closed 12/31/18)	Q4 2018
ER18-136; ER18-137	Duke Energy, DEC, DEP	MISO and PJM amendment to Joint Operating Agreement with PJM to provide for a phased resolution of issues involving overlapping congestion charges affecting pseudo-tied generation in both RTOs, filed 10/23/17. On 12/18/17 FERC issued a deficiency letter, and on 1/29/18 MISO filed its response. On 5/31/18 MISO revised the effective date for the Phase 1 solution. On 6/12/18 Duke Energy intervened out-of-time. During second quarter 2018, 2 other parties intervened out-of-time. On 7/31/18 FERC accepted the tariff revisions and required informational filings monthly detailing progress towards filing and implementing a solution to the remainder of the overlapping congestion charges. On 8/30/18 MISO submitted the required filing, and American Municipal Power requested rehearing of 7/31/18 order. On 10/1/18 FERC granted rehearing for further consideration.	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
ER18-459; ER18-460	Duke Energy, DEC, DEP	PJM and Ohio Valley Electric Corp. (OVEC) revisions to OATT, Operating Agreement, Resource Adequacy Agreement and Consolidated Transmission Owners Agreement (CTOA) in connection with OVEC’s proposed integration into PJM, filed 12/15/17 and with errata filing for CTOA on 12/19/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened and filed comments. On 2/13/18 FERC accepted the PJM/OVEC filing. On 2/26/18 PJM and OVEC requested that FERC defer the 3/1/18 effective date until 6/1/18. On 2/27/18 FERC issued notice allowing parties until 3/5/18 to file comments. On 7/2/18 FERC granted the motion to delay the effective date and the request for limited waiver. On 7/12/18 OVEC submitted its compliance filing. On 8/31/18 FERC accepted the 7/12/18 filing. On 9/27/18 PJM submitted a further compliance filing. On 10/29/18 FERC accepted the filing. On 11/30/18 OVEC filed compliance tariffs. (Closed 12/31/18)	Q4 2018
ER18-462	Duke Energy, DEC, DEP, DEBS	MISO request that FERC reaffirm that its existing Resource Adequacy-related Tariff provisions are just and reasonable, filed 12/15/17. On 12/21/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. During first quarter 2018, more parties intervened, protested and filed comments. MISO and other parties also filed answers. On 2/28/18 FERC accepted MISO’s filing. On 3/30/18 several parties requested rehearing of the 2/28/18 order. No further activity.	Q4 2018
ER18-614	Duke Energy, DEC, DEP	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 45 new baseline upgrades, including the first interregional transmission project between PJM and MISO, filed 1/5/18 and amended 1/9/18. On 2/1/18 Duke Energy intervened	Q4 2018

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		on behalf of several subsidiaries. During first quarter 2018, several other parties intervened. On 7/2/18 FERC issued order on cost allocation report and tariff revisions and instituted a Section 206 proceeding. On 7/31/18 PJM submitted a compliance filing. During third quarter 2018 several parties requested rehearing or filed protests. On 8/1/18 PJM TOs submitted compliance filing. During fourth quarter 2018, Dominion filed a motion for order on remand, and PJM Transmission Owners filed an answer.	
ER18-870	Duke Energy, DEC, DEP	PJM revisions to OATT and Reliability Assurance Agreement to establish a procedure to facilitate implementation of restrictions that may be imposed on Energy Efficiency Resources (EERs) by a Relevant Electric Retail Regulatory Authority authorized by FERC to opt-out and restrict the sale of EERs into PJM’s market, filed 2/16/18. On 3/9/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened. No further activity.	Q4 2018
ER18-1314	Duke Energy, DEC, DEP	PJM amendment to Reliability Pricing Model (RPM) rules in its OATT to propose 2 alternatives to address the price suppressing effects of state out-of-market support for certain resources, filed 4/9/18. On 4/30/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, hundreds of parties intervened and filed comments or protests. On 6/29/18 FERC rejected the proposed tariff revisions, granted in part and denied in part Calpine’s complaint in Docket EL16-49 on PJM’s Minimum Offer Price Rule, established a refund effective date, and invited comment in a new Section 206 proceeding, EL18-178. On 7/10/18 Calpine expressed concern about remedy FERC proposed. During third quarter 2018, numerous parties filed requests for rehearing, and on 8/29/18 FERC granted rehearing	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		for further consideration. During fourth quarter 2018, many comments and answers were filed.	
ER18-1730	Duke Energy, DEC, DEP	PJM amendment to OATT and Operating Agreement (OA) related to pseudo-ties from PJM into MISO, filed 6/1/18. On 6/12/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, several other parties intervened and filed protests, including NCEMC. During third quarter 2018, PJM and AMP filed answers. On 7/31/18 FERC accepted tariff revisions. On 8/30/18 AMP requested rehearing. On 10/1/18 FERC granted rehearing for further consideration.	Q4 2018
ER18-2025	DEC	Confirmation of long-term capacity sale with Central EPC under the EEI Master Agreement, to become effective 9/1/18, filed 7/16/18. On 9/6/18 FERC accepted the filing. On 9/28/18 DEC submitted the required compliance filing. On 11/15/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2068	Duke Energy, DEC, DEP	PJM request for temporary waiver of certain Financial Transmission Rights (FTR) rules in the PJM OATT Attachment K Appendix and identical provisions of Operating Agreement Schedule 1, to ensure an orderly and efficient liquidation of the large FTR portfolio of a recently defaulted PJM member, to minimize distortion to the FTR markets, filed 7/26/18 and supplemented 8/24/18. During third quarter 2018, several parties intervened and filed comments, including Duke Energy on 8/16/18. On 8/24/18 PJM filed answer to comments. No further activity.	Q4 2018
ER18-2231	DEC	Revised depreciation accrual rates for use in formula rates for wholesale power sales and transmission service, filed 8/16/18. On 9/6/18 NCEMC intervened. On 10/11/18 FERC accepted the filing. On 11/9/18 DEC filed compliance tariff.	Q4 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
ER18-2289	Duke Energy, DEC, DEP	PJM revisions to Financial Transmission Rights liquidation provisions in its OATT Appendix K and Operating Agreement, filed 8/23/18. During third quarter 2018, several parties intervened, including Duke Energy on 8/30/18. On 10/19/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2343	DEC	Revised Network Integration Transmission Service Agreement with Piedmont Municipal Power Agency (PMPA) to update delivery points, distribution rate and other costs, filed 8/30/18. On 9/7/18 PMPA intervened. On 10/23/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2362	Duke Energy, DEC, DEP	NTE Ohio, LLC proposed cost-based revenue requirement for the provision of Reactive Supply and Voltage Control from Generation Sources Service under Schedule 2 of the PJM OATT, filed 8/30/18. On 9/11/18 Duke Energy intervened. On 10/29/18 FERC established hearing and settlement judge procedures. During fourth quarter 2018, settlement conferences were held.	Q4 2018
ER18-2363	Duke Energy, DEC, DEP, DEBS	MISO OATT revisions to align auction inputs and pricing for internal and external resources, recognizing the unforeseeable risks of long-term capacity arrangements, filed 8/31/18. During third quarter 2018, several parties intervened and filed comments, including Duke Energy on 9/19/18. During fourth quarter 2018, parties filed answers. On 10/31/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2367	DEC, DEP	Revision to formula rate templates to allow recovery of Materials and Supplies inventory costs that have been excluded from transmission rate base since 4/23/18 Order in ER18-1553, filed 8/31/18. During third quarter 2018, NCEMC and Fayetteville PWC intervened, and FERC extended the comment period to allow customers affected by Hurricane Florence additional time to review. On 10/19/18 FERC	Q4 2018

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		accepted the filing. (Closed 12/31/18)	
ER18-2373	DEP	Concurrence with PJM filing of Interconnection Agreement between DEP and Dominion Energy NC in ER18-2355, filed 9/4/18. On 10/25/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2402	Duke Energy, DEC, DEP	PJM new Market Monitoring Services Agreement with Monitoring Analytics, filed 9/7/18. During third quarter 2018, several parties intervened and filed comments, including Duke Energy on 9/11/18. On 11/5/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2425	DEP	Sixth Amended Power Supply and Coordination Agreement with Fayetteville PWC, filed 9/14/18. On 9/21/18 FPWC intervened. On 10/29/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER18-2509	DEC, DEP	Filing by SERTP Sponsors to amend its list of SERTP enrollees in their respective OATTs (including that of DEC and DEP) to provide for the withdrawal of OVEC from the SERTP upon OVEC's joining PJM, filed 9/28/18. On 11/14/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER19-19; ER19-25	Duke Energy, DEC, DEP	PJM revision to its OATT Attachment K and Operating Agreement, filed 10/1/18 in ER19-19. PJM also filed an alternative solution in the event that FERC declined to adopt the FTR proposal, filed 10/1/18 in ER19-25. On 10/22/18 Duke Energy intervened. On 11/29/18 FERC accepted the first proposal subject to conditions and rejected the alternative proposal. On 12/28/18 PJM filed a compliance filing. (Closed 12/31/18)	Q4 2018
ER19-23	Duke Energy, DEC, DEP	PJM revision to its Operating Agreement, filed 10/1/18. On 10/22/18 Duke Energy intervened. On 11/30/18 FERC accepted PJM's filing. (Closed 12/31/18)	Q4 2018
ER19-24	Duke Energy, DEC, DEP	PJM revisions to its OATT Attachment K and Operating Agreement, filed 10/1/18. On 10/22/18 Duke Energy intervened. On 11/30/18	Q4 2018

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		FERC found the PJM filing deficient. On 12/18/18 PJM moved to withdraw its proposal. (Closed 12/31/18)	
ER19-56	DEP	Revised Network Integration Transmission Service Agreement (NITSA) with NCEMPA, filed 10/5/18. On 11/15/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER19-155; ER19-156	DEC, DEP	As-Available Capacity Agreement between DEC and DEP, filed 10/22/18. On 12/7/18 FERC found the filing deficient and requested additional information.	Q4 2018
ER19-210	Duke Energy, DEC, DEP	PJM revision to its OATT and Operating Agreement, filed 10/29/18. On 11/16/18 Duke energy intervened, and on 11/19/18 filed comments.	Q4 2018
ER19-213	DEC	2019 Confirmation under EEI Master Power Purchase and Sale Agreement with NCEMPA, filed 10/30/18. On 12/12/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER19-217	DEP	Revised power supply and coordination agreement between DEP and NCEMC, filed 10/30/18. On 11/30/18 DEP withdrew the filing. (Closed 12/31/18)	Q4 2018
ER19-306	DEC	Revised NITSA with NCEMC, filed 11/8/18. On 12/19/18 FERC accepted the filing, with errata issued 12/21/18. (Closed 12/31/18)	Q4 2018
ER19-321	DEP	Cancellation of full requirements power purchase agreement with French Broad EMC, filed 11/9/18. On 12/19/18 FERC accepted the filing. (Closed 12/31/18)	Q4 2018
ER19-366	Duke Energy	Public Service Co. of Colorado (PSCO) revisions to its Large Generator Interconnection Procedures, filed 11/19/18. On 12/12/18 Duke Energy filed comments.	Q4 2018
ER19-382	DEC	Revised NITSA with City of Concord, NC, filed 11/20/18.	Q4 2018
ER19-463	DEC, DEP	Revised Joint OATT Schedule 10-B formula rates, filed 12/3/18 and amended 12/27/18.	Q4 2018

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ER19-518	DEC	Revised NITSA with City of Kings Mountain, NC, filed 12/7/18.	Q4 2018
ER19-658	DEC	Revised NITSA with City of Greenwood, SC, filed 12/21/18.	Q4 2018
ER19-663	DEC	Revised NITSA with SEPA, filed 12/21/18.	Q4 2018
ER19-694	DEP	Revised Power Supply and Coordination Agreement (Rate Schedule 184) between DEP and Fayetteville PWC, filed 12/27/18.	Q4 2018
PL18-1	Duke Energy, DEC, DEP	Notice of Inquiry re certification of new interstate natural gas facilities in light of changes in the natural gas industry and increased stakeholder interest in how FERC reviews natural gas pipeline proposals, issued 4/19/18. During second and third quarters, thousands of parties filed comments. On 8/16/18 Duke Energy filed comments on behalf of its subsidiaries. During fourth quarter 2018 additional comments were filed.	Q4 2018
P-432	DEP	Walters Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2206	DEP	Yadkin-Pee Dee Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. License Amendment: On 11/20/18 DEP filed a Non-Capacity License Amendment Application for several changes to the license, one of which is the installation of an inflatable gate on the Blewett Falls Spillway that will replace the existing wooden flash board system. Other changes include minor	Q4 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>edits to Exhibit A, a revised Authorized Installed Capacity due to the calculation using 18 CFR 11(i), and revisions to the upstream American eel and downstream American shad passage requirements of the New License. On 10/29/18 FERC acknowledged notification of the inoperability of the Blewett Falls Hydro Station due to extreme flooding conditions experienced during Hurricane Florence.</p>	
P-2232	DEC	<p>Catawba-Wateree Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <u>Relicensing</u>: On 3/22/18 the U.S. Court of Appeals issued its decision denying DEC’s petition for a 50-year license. DEC does not plan to pursue this effort any further, and the Catawba-Wateree relicensing process is over.</p> <p><u>License Amendment</u>: On 5/5/17, DEC filed an application to amend the current License. This amendment consisted of several changes to the current License including Comprehensive Relicensing Agreement (CRA) member party requests, some voluntary updates requested by DEC, and changes supporting implementation of the CW Water Management Group’s (CWWMG) Water Supply Master Plan. Both states have issued water quality certifications. FERC put the application out for public notice, which closed 8/14/17. On 10/23/17 DEC filed a response to public comments received. On 1/22/18, FERC approved the license amendment in full with no modifications to the application. The approved amendments took effect immediately and have been incorporated into the Comprehensive Relicensing Agreement (CRA).</p>	Q4 2018

**Attachment A**

**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
P-2331	DEC	Ninety-Nine Islands Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. On 5/23/18 a Request for a Non-Capacity Amendment to the Project License was filed to allow for formal decommissioning of the non-operational Units 5 and 6. A FERC order amending the Project License to reflect the decommissioning of Units 5 and 6 and revising annual charges based on the reduction in the new Total Installed Capacity from 20,000 kW to 14,000 kW was issued 10/4/18.	Q4 2018
P-2332	DEC	Gaston Shoals Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. On 8/9/18 DEC filed an application with FERC to transfer Project License to Northbrook Carolina Hydro II, LLC consistent with a pending sales agreement that includes the Gaston Shoals Project and other DEC hydro assets. In response, FERC issued a Notice of Application for Transfer of Licensee 10/9/18. No motions to intervene were filed within the allotted 30-day period. The sale and final transfer of license remained pending at the end of 4Q18 due to ongoing state public utilities commission hearings and requests for additional information.	Q4 2018
P-2380	DEP	Marshall Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	
P-2503	DEC	Keowee-Toxaway Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2601	DEC	Bryson Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2603	DEC	Franklin Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2619	DEC	Mission Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
P-2686	DEC	West Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2692	DEC	Nantahala Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2694	DEC	Queens Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2698	DEC	East Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q4 2018
P-2740	DEC	Bad Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions,	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		recreation planning and development, spillway gate operations and wildlife protection plans. On 4/23/18 DEC filed a Non-Capacity Amendment Application with the FERC to upgrade all four generating units at the project resulting in an increase of the installed capacity from 1065 MW to 1400 MW. On 8/6/18 FERC issued an Order approving the license amendment request to upgrade the generating units.	
RP13-1359	DEC, DEP	Transco cash-out report for the period 8/1/12 – 7/31/13 and report of cash-out refunds during that period, filed 9/27/13. DEC and DEP intervened on 10/9/13. No further activity.	Q4 2018
RP17-587	DEC, DEP	East Tennessee’s cashout report for November 2015 through October 2016, filed 3/30/17. During second quarter 2017, several parties intervened, including DEC and DEP on 4/12/17. No further activity.	Q4 2018
RP17-1049	DEC, DEP	Transco cash-out report for the period 8/1/16 through 7/31/17, filed 9/14/17. On 9/26/17 DEC and DEP intervened. During third quarter 2017, several parties intervened. No further activity.	Q4 2018
RP18-314	DEC, DEP	Transco pro forma filing to revise firm transportation no-notice and priority of service provisions in its Gas Tariff, filed 1/2/18. On 1/16/18 DEC and DEP intervened and requested a technical conference to discuss issues raised by Transco’s proposal. On 3/1/18 FERC directed Staff to convene a technical conference and file a report within 120 days. On 3/18/18 FERC scheduled a technical conference on 3/28/18. In first quarter 2018, other parties intervened and filed comments. During second quarter 2018 Transco and many parties (including the NCUC, Duke Energy and Piedmont) filed comments, reply comments and answers to comments following the technical conference. On 9/7/18 FERC issued order following technical conference, finding that Transco’s proposed pro forma	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		language is just and requiring Transco to file tariff records. During fourth quarter 2018, a request for rehearing was filed. On 11/8/18 FERC granted rehearing for further consideration.	
RP18-415	DEC, DEP	Petition by coalition of natural gas industry for FERC to initiate a show cause proceeding to require interstate pipeline and storage companies to demonstrate that rates are just and reasonable following passage of the federal tax reform legislation in December 2017. On 2/13/18 DEC and DEP intervened. During first quarter 2018, many parties intervened/commented, and pipelines/storage companies filed answers. On 7/18/18 FERC issued Order No. 849 which adopts procedures and Form 501-G for determining which interstate natural gas pipelines may be collecting unreasonable rates in light of the Tax Cuts and Jobs Act and FERC's revised policy concerning tax allowances to address the double recovery issue. On 8/17/18 National Gas Pipeline of America requested rehearing. On 9/17/18 FERC granted rehearing for further consideration. No further activity.	Q4 2018
RP18-989	DEC, DEP	Transco revision to its Gas Tariff to add Zone 4A to the receipt zone/delivery zone recourse rate combinations available under the Atlantic Sunrise Project, filed 7/20/18 and amended 7/23/18. During third quarter, several parties intervened, including DEC and DEP on 8/1/18. On 8/15/18 FERC accepted Transco's filing. On 10/10/18 Transco filed Notice of Commencement of Service. (Closed 12/31/18)	Q4 2018
RP18-1126	DEC, DEP	Transco rate increase application, filed 8/31/18. During third quarter 2018, many parties intervened, filed comments and protests including DEC and DEP on 9/12/18. On 9/28/18 FERC issued an order accepting and suspending the tariff records, subject to refund and establishing hearing and settlement procedures. During fourth quarter	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		2018, a settlement conference was held.	
RP18-1221	DEC, DEP	Transco cash-out report for the year ended 7/31/18, filed 9/26/18. On 10/9/18 DEC and DEP intervened.	Q4 2018
RP19-63	DEP	East Tennessee Natural Gas report on effect of Tax Cuts and Jobs Act, filed 10/11/18. On 10/23/18 DEP intervened. On 11/30/18 FERC accepted the rate reduction and established a hearing schedule to consider whether a further rate decrease is justified.	Q4 2018
RP19-77	DEC	Trunkline Gas Co. report on effect of Tax Cuts and Jobs Act, filed 10/11/18 and revised 11/5/18. On 10/23/18 DEC intervened.	Q4 2018
RP19-86	DEC, DEP	Southern Natural Gas Co. (SNG) revised penalty provisions in its gas tariff, filed 10/16/18. On 10/29/18 DEC and DEP intervened. On 11/29/18 FERC accepted the filing and required a compliance filing, which SNG filed 12/6/18. On 12/20/18 FERC accepted the compliance filing. (Closed 12/31/18)	Q4 2018
RP19-117	DEC, DEP	Texas Eastern revised rates reflecting agreement in RP88-67 et al (Phase II/PCBs), filed 10/24/18. On 11/5/18 DEC and DEP intervened. On 11/29/18 FERC accepted the tariff filing. (Closed 12/31/18)	Q4 2018
RP19-270	DEP	Dominion Energy Carolina Gas Transmission report on effect of Tax Cuts and Jobs Act, filed 11/8/18. On 11/20/18 DEP intervened.	Q4 2018
RP19-292	DEC	Midwestern Gas Transmission Co. tariff revision to clarify ability to waive gas quality specifications, filed 11/15/18. On 11/27/18 DEC intervened. On 12/10/18 FERC accepted the tariff filing. (Closed 12/31/18)	Q4 2018
RP19-318	DEC, DEP	Southern Natural Gas Co. (SNG) annual storage reconciliation mechanism report for the year ending 10/31/18. On 12/10/18 DEC and DEP intervened. On 12/18/18 FERC accepted the SNG filing. (Closed 12/31/18)	Q4 2018

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**Open FERC Dockets – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
TS19-1	Duke Energy, DEC, DEP	AMP Transmission, LLC application for waiver of standards of conduct requirements, filed 10/12/18. On 11/1/18 Duke Energy intervened on behalf of utilities.	Q4 2018

**Attachment B**

**Periodic Reports Filed with FERC – Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Filing Entity (Duke Energy, DEC, DEBS)</b>	<b>Description of Report</b>
N/A	DEC, DEP	Form 3Q – Quarterly Financial Report
IN79-5	DEC, DEP	Form 580 – Fuel and Energy Purchase Practices
ER05-1236	DEC	Independent Entity Independent Market Monitor Reports submitted quarterly by Potomac Economics, Ltd. and Notice of Termination of Transmission Service Monitoring Plan

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
RM16-17	Duke Energy	Notice of Proposed Rulemaking (NOPR) to collect data for analytics and surveillance purposes from MBR sellers and entities trading virtual products or holding financial transmission rights, issued 7/21/16. On 9/16/16 Duke Energy submitted comments to supplement those of EEI, focusing on the path to create an implementable Data Dictionary and recommending a supplemental NOPR to address software development time and costs. During third quarter 2016, many parties submitted comments, and FERC scheduled a technical workshop 8/11/16 on the draft Data Dictionary. On 10/14/16 PSEG intervened out-of-time. On 11/2/16 FERC scheduled a second technical workshop to be held 12/7/16. No further activity.	Q <del>4</del> 3 2018
RM16-23	Duke Energy, DEC, DEP	NOPR to revise regulations to remove barriers to the participation of electric storage resources and distributed energy resource aggregations in RTO/ISO capacity, energy and ancillary service markets, issued 11/16/16. On 2/13/17 Duke Energy filed comments on behalf of its affiliates, urging FERC to treat energy storage resources in a comparable manner to current resources. During first quarter 2017, many parties intervened and filed comments. On 4/17/17 Harvard Environmental Policy Initiative filed comments. During third quarter 2017, 2 parties filed additional comments. On 10/5/17 FERC responded to several Senators who filed comments. On 2/15/18 FERC issued its final rule, Order No. 841, requiring each RTO/ISO to revise tariffs to establish a participation model with market rules that facilitate participation of electric storage resources in RTO/ISO markets, to be effective 90 days after publication in the Federal Register. On 2/28/18 FERC issued an errata notice correcting the table of contents for Order No. 841. During first quarter 2018,	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>several parties filed motions for clarification or requests for rehearing. During second quarter 2018, comments, answers to requests for rehearing, and another request for rehearing were filed. On 4/13/18 FERC granted rehearing for further consideration. On 6/26/18 Xcel Energy Services requested rehearing. <u>On 11/16/18 FERC issued Correcting Amendment, which restores regulatory text from Order Nos. 831 and 831-A as new paragraph 18 CFR § 35.28(g)(11) but doesn't alter previous requirements or effective dates.</u></p>	
RM17-8	Duke Energy	<p>NOPR on reform of large generator interconnection procedures and agreements, issued 12/15/16. During first and second quarters 2017, many parties filed comments, including Duke Energy on 4/13/17. During third quarter 2017, 2 parties intervened out-of-time. On 2/2/18 FERC issued notice of technical conference to be held 4/3-4/18 to discuss issues related to coordination of affected systems raised in complaint filed by EDF Renewable Energy, Inc. against MISO, SPP and EJM in EL18-26 and the NOPR on generator interconnection in this docket. During first quarter 2018, FERC issued supplemental notices with the agenda and list of speakers. On 4/19/18 FERC issued Order No. 845, final rule amending the <i>pro forma</i> large generator interconnection procedures (LGIP) and agreement (LGIA), to improve certainty and enhance interconnection processes, effective 75 days after publication in the Federal Register. During second quarter 2018, several parties filed comments, requests for rehearing, answers to requests for rehearing, and requests for extension of time to comply with new requirements. On 6/18/18 FERC granted rehearing for further consideration. On 9/24/18 EEI requested extension of time to submit compliance filing, which Wind Energy Assoc. subsequently opposed. <u>On 10/3/18 FERC extended the date for compliance</u></p>	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>with Order No. 845. On 10/15/18 AWEA filed a request for rehearing of that order, which FERC subsequently denied on 11/13/18. (Closed 12/31/18)</u>	
RM18-1	Duke Energy	Notice inviting comments on DOE rulemaking on grid reliability and resilience pricing, issued 10/2/17. On 10/23/17 Duke Energy filed initial comments. On 11/23/17 Duke Energy filed reply comments. During fourth quarter 2017, thousands of comments were filed. On 1/8/18 FERC terminated the rulemaking proceeding, initiated a new proceeding (AD18-7) to evaluate the resilience of the bulk power system in RTO/ISO regions, and required RTOs/ISOs to submit information, within 60 days, on resilience issues and concerns raised in comments. During first quarter 2018, more comments were filed and one request for rehearing. On 3/8/18 FERC granted rehearing for further consideration. During second quarter 2018, 2 comments were filed. <u>On 12/18/18 NRDC et al filed a motion for recusal of Commissioner McNamee. No further activity.</u>	Q <del>4</del> 3 2018
RM18-14	Duke Energy, DEC, DEP	Notice of proposed rulemaking to eliminate Form 80 and revise regulations on recreational opportunities and development at licensed hydroelectric projects, issued 5/27/18. On 6/28/18 Duke Energy filed comments supporting removal of Form 80 and amendment of 18 CFR 8.1 and 8.2. During third quarter 2018, several parties filed comments. <u>On 12/20/18 FERC issued Final Rule (Order No. 852) which eliminates the Licensed Hydropower Development Recreation Report (Form 80) and revises regulations on recreational use and development at licensed hydro projects in order to modernize licensee public notice practices, clarify recreational signage requirements, and provide flexibility to assist licensees' compliance with these requirements - effective 90 days after publication in the Federal</u>	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>Register. (Closed 12/31/18)</u>	
AC13-170	DEP	DEP filed request to use Account 182.2 “Unrecovered Plant” on 9/18/13. On 10/2/13 NCEMPA challenged the request. FERC allowed comments until 10/28/13. NCEMPA, Fayetteville PWC and NCEMC all filed protests by 10/28/13. DEP responded to the protests on 11/13/13. On 10/20/14 DEP filed a motion to hold application in abeyance. On 10/24/14 DEP filed settlement agreement resolving all issues. On 11/13/14 FERC Trial Staff filed comments on the settlement, and on 11/21/14 DEP filed reply comments. No further activity.	Q <del>4</del> 3 2018
AD16-16	Duke Energy	Notice of Technical Conference on PURPA implementation, to be held 6/29/16, issued 2/9/16. On 6/7/16 Duke Energy filed comments and speaker materials of Kendal Bowman, urging FERC to return to a needs-based implementation of PURPA, with rates established through actual incremental bona fide offers in a nondiscriminatory process. During second quarter 2016, others filed comments and speaker materials. On 9/6/16 FERC invited post-conference comments by 11/7/16. During third quarter 2016, one party filed comments, and NCSEA and NC Clean Energy Business Alliance intervened jointly. On 11/7/16 Duke Energy Corp. filed comments urging FERC to implement PURPA in a manner that reflects all of the goals in the statute, the principles of cooperative federalism set forth in PURPA, and decades of judicial and Commission precedents; and encouraged FERC not to intrude into the States’ PURPA rate-making jurisdiction in order to prioritize a single subordinate element of §210(a), e.g. mandating long-term contracts. During fourth quarter 2016 many other parties filed comments. On 1/5/17 NARUC filed a motion to append an addendum to its 11/7/16 comments. During third	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		quarter 2017, Xcel Energy supplemented its 11/7/16 post technical conference comments; Alliant Energy and IECA filed their testimony before the US House Subcommittee on Energy. On 10/5/17 Xcel filed its testimony before the US House Subcommittee on Energy. During fourth quarter 2017, FERC responded to several Representatives who filed comments. During second quarter 2018, several parties filed supplemental comments, including EEI. During third <u>and fourth</u> quarters 2018, several parties filed comments.	
AD16-18	Duke Energy	Competitive Transmission Development – Technical Conference. On 5/31/16 Duke Energy filed comments prior to the 6/27-28/16 technical conference, stating that it’s far too soon after implementation of Order No. 1000 to embark on reforms. During second quarter 2016, many other parties filed comments and speaker materials. On 8/15/16 FERC granted an extension of time until 10/3/16 to file post-conference comments. During third quarter 2016, a few parties intervened or filed comments. On 10/3/16 Duke Energy Corp. filed comments stating that Duke has no objection to FERC issuing policy guidance on cost containment mechanisms proposed in competitive transmission processes as warranted and requested, but does not support the issuance of a rulemaking at this time or the sort of guidance that triggers new processes where existing processes are meeting the goals of Order No. 1000. During fourth quarter 2016 many other parties filed comments. During second quarter 2018, Commenting Transcos filed comments. On 7/2/18 the US House Subcommittee on Energy requested an update on FERC’s reconsideration of Order No. 1000 requirements, noting that FERC has not taken any action on reconsideration. <u>No further activity.</u>	Q <del>4</del> 3 2018
AD16-20	Duke Energy	Data requests to RTOs/ISOs on Electric Storage Participation in	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Regions with Organized Markets, issued 4/11/16. On 6/6/16 Duke Energy submitted comments expressing support for FERC efforts to better understand RTO/ISO market rules’ impact on storage technology and participation of energy storage resources in wholesale markets. During second quarter 2016, the RTOs/ISOs responded to the data request, and many parties filed comments. On 11/17/16 FERC issued a NOPR on electric storage participation in RTO/ISO markets. On 12/20/16 FERC extended the deadline for comments to 2/13/17. During first quarter 2017, many parties filed comments. On 9/27/17 Advanced Energy Management Alliance filed supplemental comments. <u>On 2/15/18 FERC issued Order No. 841, final rule in electric storage participation in RTO/ITO markets.</u> On 4/13/18 FERC granted rehearing for further consideration. During second quarter 2018, Advanced Energy Economy filed an answer to requests for rehearing, and Xcel filed a request for rehearing. <u>On 11/16/18 FERC issued an amendment correcting an error in 18 CFR 35.28(g), caused by an omission in Order Nos. 831 and 831-A. No further activity.</u>	
AD17-11	Duke Energy	Notice of Technical Conference re State Policies and Wholesale Markets Operated by ISO-NE, NYISO and PJM, issued 3/3/17. Technical conference was held 5/1/17 and 5/2/17. During second quarter 2017 hundreds of parties filed comments before and after the technical conference, including Duke Energy on 6/22/17. Per 6/30/17 notice granting extension, reply comments are due 7/7/17. During third quarter 2017, many parties intervened and filed comments. During first quarter 2018, the American Council on Renewable Energy filed comments, and FERC responded to letters from members of Congress. No further activity.	Q <del>4</del> 2018
AD18-7	Duke Energy,	New proceeding to evaluate the resilience of the bulk power system	Q <del>4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
	DEC, DEP	in regions operated by RTOs/ISOs, directing each RTO/ISO to submit information within 60 days, allowing comments 30 days after RTO/ISO submissions, and terminating RM18-1, issued 1/8/18. During first quarter 2018, dozens of parties filed comments and requests for rehearing. On 3/8/18 FERC granted rehearing for further consideration. On 3/9/18 the RTOs filed the required information. On 5/9/18 Duke Energy filed reply comments. During second and third quarters 2018, dozens of other parties filed reply comments. <u>During fourth quarter 2018, two parties filed motions for recusal of Commissioner McNamee.</u>	
AD18-10	Duke Energy, DEC, DEP	Notice of Technical Conference to be held 4/10-11/18 to discuss the participation of distributed energy resource (DER) aggregations in RTO and ISO markets and to more broadly discuss the potential effects of DERs on the bulk power system, issued 2/15/18. On 3/29/18 FERC issued the agenda. On 4/10/18 FERC issued the transcript of the technical conference. On 4/27/18 FERC allowed comments to be filed within 60 days. On 6/26/18 Duke Energy Corp. filed comments. During second quarter 2018, several other parties filed comments. No further activity.	Q <del>4</del> 2018
CP13-551	DEC, DEP	Transcontinental Gas Pipe Line Co. (Transco) application for a certificate of public convenience and necessity to construct and operate the Leidy Southeast Project, to be in service by 12/1/15, filed 9/28/13. DEC and DEP intervened on 10/23/13. During the fourth quarter of 2013 and the first two quarters of 2014, Transco provided supplemental information and responded to Commission requests for additional information. On 6/12/14 FERC issued its schedule for environmental review of the project. During third quarter 2014, Transco responded to data requests, and many parties filed comments.	Q <del>4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>On 12/18/14 FERC issued certificate and approved abandonment of facilities. In fourth quarter 2014 Transco filed supplemental information and on 12/19/14 filed its acceptance of certificate. In first and quarters of 2015 Transco filed supplemental information and requests for variance. On 4/28/15 and 5/19/15 FERC granted Transco’s requests to proceed with construction of certain facilities for the project. On 7/13/15 FERC granted Transco’s request to use areas as additional temporary workspace. In third and fourth quarters 2015 and first quarter 2016, Transco filed various reports. On 12/30/15 and 12/31/15 FERC authorized commencement of service for facilities but required Transco to continue filing status reports until restoration activities are complete. On 3/3/16 FERC denied requests for rehearing of 12/18/14 order granting CPCN. During second and third quarters 2016, Transco filed various reports. During fourth quarter 2016, Transco filed status reports, supplemental information, and a variance request (that was granted); and FERC issued 2 environmental inspection reports and 1 construction inspection report. On 11/28/16 FERC granted the request to place the Skillman Loop in service. During first and second quarters 2017, Transco filed various reports and variance requests; during second quarter 2017, FERC approved request to maintain permanent storage yard in Monroe County, PA. On 7/13/17 Transco filed its quarterly status report. On 10/24/17 Transco filed its quarterly status report. During first quarter 2018, Transco filed various reports. During second quarter 2018, Transco filed a status report, and 2 parties filed comments. During third quarter 2018, Transco filed status reports. <u>During fourth quarter 2018, FERC issued a construction inspection report.</u></p>	

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
CP14-68	Duke Energy, DEC, DEP, DEBS	<p>Texas Eastern Transmission, LP abbreviated application for a certificate of public convenience and necessity (CPCN) for its proposed Ohio Pipeline Energy Network Project to deliver production from Utica and Marcellus Shale to Gulf Coast area markets, filed 1/31/14 and revised 3/7/14. Duke Energy intervened on behalf of DEC, DEP, DEBS and other utilities on 2/11/14. On 2/25/14 DEC and DEP also intervened separately. In second quarter 2014 Texas Eastern responded to various FERC data requests. On 6/24/14 FERC issued its schedule for environmental review of the project, which was revised on 8/11/14. FERC issued environmental assessment 8/22/14, and during third quarter 2014 several parties filed comments. In fourth quarter 2014 Texas Eastern submitted various reports. On 12/2/14 FERC issued a certificate. On 12/5/14 Texas Eastern filed its acceptance of the certificate and subsequently on 12/15/14 and 12/22/14 submitted its implementation plan. In first and second quarters of 2015 Texas Eastern filed reports and submitted variance requests. On 4/16/15 FirstEnergy intervened out of time and requested a stay of construction authorized in Columbiana County, OH. On 4/24/15 Texas Eastern objected to the late intervention and the stay. On 4/30/15 FirstEnergy filed its answer and renewed its request for expedited action on its motion for stay. After FERC opened a new docket (RP15-971), FirstEnergy on 5/6/15 filed a motion for abeyance of action on prior motions in this docket. During third quarter 2015, Texas Eastern submitted various reports and requests for variance; FERC granted requests on 7/16/15, 8/4/15, 9/11/15, 9/15/15, 9/22/15 and 9/29/15. During fourth quarter 2015, Texas Eastern submitted various reports and supplemental information. On 11/17/15 FERC granted request to place in service</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>the remaining OPEN facilities not included in prior in-service approvals. On 12/1/15 Texas Eastern filed notice of commencement of service on those remaining facilities. During first and second quarters 2016, Texas Eastern submitted reports on post in-service right-of-way monitoring. During third and fourth quarters 2016, Texas Eastern filed various reports and variance requests. During second quarter 2017, Texas Eastern filed quarterly status reports. On 9/5/17 Texas Eastern filed a variance request, which FERC granted 9/7/17. During fourth quarter 2017 and first quarter 2018, Texas Eastern filed various reports, advising that activities would resume in spring or summer 2018. <del>No further activity.</del><u>During fourth quarter 2018, Texas Eastern filed a variance request and a post-construction wetlands monitoring report.</u></p>	
CP15-16	DEC, DEP	<p>Transco application for a CPCN for Hillabee Expansion Project, filed 11/18/14, and supplemented on 12/22/14 and 12/23/14. On 12/22/14 DEC and DEP intervened. During fourth quarter 2014 many other parties intervened or filed comments. During first quarter 2015 Transco filed supplemental information. On 3/13/15 FERC requested additional information within 30 days. On 4/10/15 Transco filed the requested information. During second quarter 2015 FERC requested additional information, which Transco filed, and various parties filed comments. On 5/13/15 FERC issued schedule for environmental review of the Southeast Market Pipelines Project, of which Transco’s application is part. During third quarter 2015, Transco filed various reports including the Draft Environmental Impact Statement. During fourth quarter 2015, public meetings were held; comments were filed; FERC requested additional information; and Transco filed supplemental information including Final Environmental Impact</p>	Q <del>4</del> 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>Statement (EIS). On 2/2/16 FERC issued CPCN. On 3/2/16 Transco filed its acceptance of CPCN, and several parties filed requests for rehearing of 2/2/16 order. During first quarter 2016, Transco filed supplemental information. On 3/29/16 FERC granted rehearing for further consideration of its 2/2/16 order. During second quarter 2016, Transco filed supplemental information and various reports. On 5/24/16 FERC granted Transco’s request to use certain contractor yards, and on 6/29/16 FERC granted variance request to use a temporary access road in Coosa County. During third quarter 2016, Transco filed supplemental information, various reports and notice of commencement of construction. On 9/7/16 FERC denied requests for clarification of its 2/2/16 order with respect to Transco accounting for fuel costs via fuel tracker filings. During fourth quarter 2016, Transco filed variance requests and various reports; and FERC issued an Environmental Inspection Report. On 3/27/17 Sierra Club filed comments. During first and second quarters 2017, Transco filed variance requests and various reports, and FERC responded to requests. On 5/18/17 Sierra Club asked FERC to deny requests until DC Circuit Court rules on pending matter. During third quarter 2017, Transco filed status reports and supplemental information. On 9/27/17 FERC issued Draft Supplemental EIS. During fourth quarter 2017, Transco filed various reports and supplemental information, and many parties filed comments and protests. On 2/2/18 Transco filed an emergency request for issuance of the Final Supplemental EIS concurrently with an order on remand reissuing the certificates for Sabal Trail, Florida Southeast Connection and the Hillabee expansion projects (the Southeast Market Pipeline or SMP), to allow continued gas transportation service following the DC Circuit Court’s</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		8/22/17 decision and 1/31/18 order denying rehearing. Several parties filed responses to Transco’s request. On 2/5/18 FERC issued the Final Supplemental EIS. On 3/14/18 FERC issued its order on remand, reinstating certificates and abandonment authority for the SMP project. During first quarter 2018, Transco filed various reports. During second quarter 2018, several parties filed requests for rehearing of the 3/14/18 order, and Transco filed various reports as well as an answer to requests for rehearing. During third quarter 2018, Transco filed supplemental information and various reports. On 8/10/18 FERC denied requests for rehearing and dismissed request for stay as moot. <u>During fourth quarter 2018, Transco filed reports, supplemental information and variance requests. (Closed 9/30/18)</u>	
CP15-29	DEC, DEP	Transco’s application for a CPCN for Gulf Trace Expansion Project, filed 12/15/14. On 1/12/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened. On 3/4/15 and 3/23/15 FERC requested additional information. In second quarter 2015 Transco responded to FERC’s data requests and filed supplemental information on the project. On 9/14/15 Transco filed comments and clarifications on draft Environmental Assessment. On 10/21/15 FERC issued the CPCN, with conditions including completion of construction and placement into service within 2 years. On 11/3/15 Transco accepted the CPCN. On 11/20/15 Transco requested clarification or rehearing on air emissions modeling requirements. On 12/14/15 FERC granted rehearing for further consideration. During first quarter 2016, Transco commenced construction of the project and filed various status reports. During second quarter 2016, Transco filed supplemental information and various reports. On 5/16/16 and 6/3/16	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>FERC granted Transco’s requests to use temporary work space to stockpile excavated soil and to install piping. On 6/16/16 FERC dismissed Transco’s rehearing request as moot. During third quarter 2016, Transco filed various reports and variance requests. During fourth quarter 2016, Transco filed status reports, and FERC issued Environmental and Construction Inspection Reports and granted the request to place the Duralde Meter Station facilities into service. During first and second quarters 2017, Transco filed status reports, supplemental information and various requests; and FERC responded to requests and issued an Environmental Inspection Report. During third and fourth quarters 2017 and first and second quarters 2018, Transco filed various reports. On 9/10/18 FERC issued inspection report finding Transco in compliance with the environmental conditions of the 10/21/15 Order Issuing Certificate for the Project and recommending no further inspections. <u>During fourth quarter 2018, Transco filed quarterly status report. (Closed 9/30/18)</u></p>	
CP15-89	DEC, DEP	<p>Transco’s application for an abbreviated CPCN for Garden State Expansion Project, filed 2/18/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Transco responded to FERC’s 4/7/15, 4/22/15 and 5/13/15 data requests, and many parties filed comments. During third and fourth quarters 2015, Transco filed supplemental information, and additional parties (including many individuals) intervened and filed comments. During first quarter 2016, many more parties intervened and filed comments. On 2/18/16 Transco filed draft implementation plan. On 3/28/16 Transco renewed its request for prompt approval of CPCN. On 4/7/16 FERC issued</p>	Q <del>4</del> 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>certificate. On 4/11/16 Transco accepted certificate. During second quarter 2016 several parties filed requests for rehearing/stay of 4/7/16 order, and Transco filed various reports and implementation plans. On 6/8/16 FERC denied the stay but granted rehearing for further consideration. On 7/1/16 Transco filed a request for partial notice to proceed with construction. During third quarter 2016, various parties filed comments opposing that request, and Transco filed various reports. On 11/9/16 FERC denied requests for rehearing. During fourth quarter 2016, Transco filed status reports. On 1/6/17 the town of Bordentown, NJ filed a petition for review with the 3d Cir. Court of Appeals. During first quarter 2017, Transco filed status reports, requests to proceed and variance requests. On 3/22/17 Bordentown protested the request for a notice to proceed. On 3/24/17 FERC approved the 3/21/17 request to construct the Chesterfield Meter Station and related equipment. On 3/29/17 Bordentown filed a motion for stay of the 3/24/17 notice to proceed. During second quarter 2017, Transco filed status reports and variance requests. On 4/3/17 Transco filed answer to 3/29/17 motion to stay. During third quarter 2017, Transco filed various reports, supplemental information and variance requests. On 9/8/17 FERC allowed Transco to commence service of Phase I facilities. During fourth quarter 2017, Transco filed various reports, supplemental information and variance requests, which FERC granted. On 3/9/18 Transco requested to place into service phase 2 of the Garden State Expansion project, which FERC granted 3/16/18. During first quarter 2018, Transco filed various reports, and several parties filed comments. On 3/29/18 Transco notified FERC that phase 2 had been placed into service on 3/23/18. During second and third quarters 2018, Transco filed various reports and certification</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		of environmental compliance. <u>During fourth quarter 2018, Transco filed quarterly status report.</u>	
CP15-90	DEC, DEP	Texas Eastern’s abbreviated application for a CPCN for Gulf Markets Expansion Project, filed 2/19/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Texas Eastern supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Texas Eastern responded to FERC data requests and provided supplemental information; several parties filed comments. During third quarter 2015, Texas Eastern filed an Environmental Assessment Report and supplemental information. On 8/19/15 FERC issued a data request, which Texas Eastern responded to on 8/21/15. On 12/17/15 FERC issued order granting CPCN, subject to conditions including completion of construction and placement into service within 2 years. On 1/7/16 Texas Eastern accepted CPCN. On 1/19/16 Texas Eastern filed request for rehearing or clarification of 12/17/15 order. On 2/16/16 FERC granted rehearing for further consideration of its 12/17/15 order. During first quarter 2016, Texas Eastern commenced construction and filed various status reports. On 4/8/16 and 4/29/16 Texas Eastern requested authorization to commence construction of additional facilities, which FERC granted on 4/11/16 and 5/3/16. On 5/20/16 FERC denied rehearing and granted clarification. During second and third quarters 2016, Texas Eastern filed various reports, supplemental information, various requests and requests to commence construction. On 9/14/16 and 9/26/16 Texas Eastern requested authorization to begin service at certain facilities, both of which FERC granted. On 10/7/16 Texas Eastern advised FERC of commencement of service for Phase 1 facilities. During fourth quarter 2016, Texas Eastern also filed	Q <del>4</del> 3 2018

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		supplemental information and status reports; and FERC issued Environmental Inspection Reports. During first and second quarters 2017, Texas Eastern filed various reports. During third quarter, FERC granted Texas Eastern’s request to place into service all project facilities, and Texas Eastern filed its final status report, stating that all construction and restoration activities have been completed. On 11/28/17 FERC Staff filed inspection report on Texas Eastern’s compliance with environmental conditions of FERC order granting CPCN and found no instances of noncompliance. During first, second, <del>and</del> <u>third and fourth</u> quarters 2018, Texas Eastern filed various reports.	
CP15-117	DEC, DEP	Transco’s application for an abbreviated CPCN for the Dalton Expansion Project, filed 4/1/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15 FERC requested additional information, which Transco provided on 6/4/15. On 5/27/15 the NCUC and NYPSC responded to Transco’s answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. On 6/17/15 EPA expressed concern about route’s impact on a federally-mandated conservation easement. During third and fourth quarters 2015, Transco filed supplemental information, and several parties filed comments. During first quarter 2016, Transco filed supplemental information, and FERC issued Environmental Assessment of project. During second quarter 2016, Transco filed supplemental information; EPA and USF&W filed comments, as did other parties. On 8/3/16 FERC issued a CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a	<del>Q4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first quarter 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted many of the requests to proceed. On 3/29/17 FERC authorized Transco to begin partial path interim service. During second quarter 2017, Transco filed reports, and a few parties filed comments. On 7/26/17 FERC granted the request to commence service on the remaining facilities. On 8/4/17 Transco notified FERC that the facilities had been placed in service. During third and fourth quarters 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 12/14/17 the US Dept. of the Interior filed comments. During first and second quarters 2018, Transco filed various reports and requests for variance. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1020). During <u>third and fourth</u> quarters 2018, Transco filed various reports.</p>	
CP15-118	DEC, DEP	<p>Transco’s application for CPCN for Virginia Southside Expansion Project II, filed 3/23/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 4/30/15 FERC requested additional information, which Transco filed on 5/11/15. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/27/15 the NCUC and NYPSC responded to Transco’s answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third and fourth quarters 2015 and first quarter 2016, Transco filed supplemental information and responded to FERC Staff’s data requests. During second quarter 2016, Transco</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>filed supplemental information, and FERC revised the schedule for environmental review of the project. On 7/7/18 FERC issued the CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first, second and third quarters 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted several requests to proceed. On 9/13/17 FERC issued an environmental inspection report. During fourth quarter 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 11/27/17 FERC granted authorization to commence service. On 12/5/17 Transco filed notice that service commenced 12/1/17. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first quarter 2018, Transco filed supplemental information and sound surveys. During second and third quarters 2018, Transco filed various reports on post-construction activities. <u>During fourth quarter 2018, FERC issued a construction inspection report.</u></p>	
CP15-138	DEC, DEP	<p>Transco’s application for an abbreviated CPCN for Atlantic Sunrise Project, filed 3/30/15. On 4/29/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15, 6/10/15 and 6/17/15 FERC requested additional information, which Transco subsequently provided. On 5/27/15 the NCUC and NYPSC responded to Transco’s answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third quarter 2015,</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>Transco filed supplemental information, and many parties filed comments. On 9/30/15 FERC issued a data request. During fourth quarter 2015 and first and second quarters 2016, dozens of parties filed comments (including many individuals), and Transco filed supplemental information. During third and fourth quarters 2016, more comments were filed, and Transco filed supplemental information, reports and responses to FERC data requests. On 12/30/16 FERC issued its Final Environmental Impact Statement. On 2/3/17 FERC issued CPCN with conditions, and on 2/6/17 Transco accepted the CPCN. During first quarter 2017, many parties filed comments, protests, requests for rehearing and/or stay; Transco filed reports, requests to proceed, supplemental information and responses to the motions for stay. On 3/13/17 FERC granted rehearing for further consideration of its 2/3/17 ruling. On 3/29/17 FERC granted Transco’s request to proceed with constructing meter and regulator facilities in NC. During second quarter 2017, parties filed comments, and Transco filed reports and supplemental information. On 5/11/17 Hilltop Hollow LP filed a petition for review of FERC’s 2/3/17 and 3/13/17 orders with the DC Circuit Court. On 8/31/17 FERC denied Allegheny’s 2/10/17 request for stay, which led to several requests for rehearing. On 9/26/17 Transco filed its answer to those filings. During third quarter 2017, Transco filed reports, supplemental information and requests to place facilities into service. During fourth quarter 2017, Transco filed various reports and requests for variance, and a few parties filed comments and requests for rehearing of 8/31/17 order denying stay. On 1/19/18 NCUC filed petition for review with the DC Cir. Court. On 3/1/18 FERC denied Sierra Club’s requests for rehearing. On 3/12/18 FERC certified the record from</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first and second quarters 2018, Transco filed supplemental information, reports and requests for variance; and several parties filed comments. On 5/15/18 FERC granted request to begin partial path service for certain facilities, which Transco placed in service 6/1/18. During third <u>and fourth</u> quarters 2018, Transco filed supplemental information, weekly status reports, and requests for variance; parties filed comments and protests; and FERC issued environmental compliance monitoring reports. <u>On 10/4/18 FERC issued authorization to place facilities in service. On 10/7/18 Transco notified FERC that facilities had been placed in service. On 11/14/18 Transco filed a motion to amend the Certificate.</u></p>	
CP15-499	DEC, DEP	<p>Texas Eastern Transmission, LP’s application for an abbreviated CPCN for its proposed South Texas Expansion Project, filed 5/21/15. On 6/23/15 DEC and DEP intervened. During second quarter 2015, many other parties intervened. During third and fourth quarters 2015, Texas Eastern responded to FERC data requests, and a few parties filed comments for use in preparing Environmental Assessment. During first quarter 2016, Texas Eastern filed supplemental information. On 12/30/16 Texas Eastern amended its application, changing the target in-service date to 10/1/18. On 1/12/17 Texas Eastern amended its application. During first quarter 2017, a few parties intervened; Texas Eastern responded to a FERC Staff data request and filed updated landowner lists. During second quarter 2017, several parties filed comments; FERC requested additional information; and Texas Eastern responded to FERC’s data requests. During third quarter 2017, FERC requested information from</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>USF&amp;W and issued Environmental Impact Statement for the project. On 10/10/17 Texas Parks and Wildlife Dept. filed supplemental information. On 1/16/18 Texas Eastern requested immediate issuance of certificates. On 2/15/18 FERC issued certificates with conditions. On 3/27/18 Texas Eastern filed its notice of commencement of construction. During first quarter 2018, Texas Eastern filed reports, implementation plan and response to request for information. During second quarter 2018, Texas Eastern filed various reports. During third quarter 2018, Texas Eastern filed various reports, and FERC issued an inspection report finding Texas Eastern in compliance with the 2/15/18 Order Issuing Certificate. <u>On 11/28/18 FERC authorized Texas Eastern to commence service. On 12/11/18 Texas Eastern notified FERC that certain facilities had been placed in service.</u></p>	
<p>CP15-554; CP15-555; CP15-556</p>	<p>DEC, DEP</p>	<p>Atlantic Coast Pipeline (ACP) application, filed by Dominion Transmission, ACP and Piedmont Natural Gas Co. On 2/17/17 DEC and DEP filed supplemental comments in support of the pipeline. During first quarter 2017, thousands of parties, including individuals, filed comments. During second quarter 2017, ACP and Dominion Transmission filed supplemental information. On 7/21/17 FERC issued the final EIS. During third quarter 2017, hundreds of parties filed comments, and ACP filed supplemental information and responses to FERC data requests. On 10/13/17 FERC granted certificate with conditions. During fourth quarter 2017, ACP filed various reports and supplemental information; more parties intervened, filed comments, protests, and answers to filings. On 12/11/17 FERC granted rehearing for further consideration. On 3/14/18 Appalachian Voices filed petition for writ with 4<sup>th</sup> Circuit Court to stay FERC’s 10/13/17 order authorizing construction. On</p>	<p>Q<del>3</del> 2018</p>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>3/26/18 FERC granted rehearing for further consideration (of order allowing limited tree felling), following protests. On 3/28/18 FERC denied request to modify time-of-year tree felling restrictions. During first quarter 2018, many parties filed comments, and ACP filed supplemental information and various reports. On 5/11/18 Defenders of Wildlife et al. filed a motion for stay and request for rehearing. During second quarter 2018, ACP filed supplemental information, various reports, requests for variance, and a response to motion for stay; and FERC responded. On 6/28/18 FERC issued a data request. During third quarter 2018, ACP filed supplemental information and responses to FERC data requests; parties filed comments and petitions for review with the 4th Circuit Court of Appeals; and FERC issued environmental compliance monitoring reports, variance requests and authorizations to proceed with work in NC, WV and PA. FERC also granted rehearing for further consideration of several orders and letter orders. <u>During fourth quarter 2018, FERC issued environmental monitoring reports; and opposition to the pipeline continued in the DC and 4th Circuit Courts. [See more detailed reports filed in NCUC Docket Nos. E-2, Sub 1052 and E-7, Sub 1062.]</u></p>	
CP16-3	DEC, DEP	<p>Texas Eastern Transmission, LP’s application for an abbreviated CPCN for proposed Access South, Adair Southwest and Lebanon Extension Projects, filed 10/8/15. On 11/9/15 DEC and DEP intervened. During fourth quarter 2015, several other parties intervened and Texas Eastern submitted data. On 11/24/15 Texas Eastern filed its answer to comments. On 12/21/15 FERC requested additional information. During first, second and third quarters 2016, Texas Eastern filed supplemental information and amended its</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>application. On 6/16/16 and 9/8/16 USF&amp;W filed comments. On 12/21/16 FERC issued the CPCN and approved abandonment of facilities. On 12/29/16 Texas Eastern filed its Initial Implementation Plan. On 1/9/17 Texas Eastern accepted the CPCN terms. During first quarter 2017, 2 parties filed requests for rehearing; Texas Eastern filed reports, requests to proceed and answer to requests for rehearing; and FERC responded to some of the requests to proceed. On 3/31/17 FERC granted Texas Eastern’s request to begin construction of the Berne Compressor Station in Ohio. During second quarter 2017, Texas Eastern filed reports and variance request; FERC granted various requests and issued an Environmental Inspection Report. On 7/19/17 FERC granted request to place facilities in service. On 8/8/17 Texas Eastern notified FERC that facilities commenced service 8/1/17. During third quarter 2017, Texas Eastern also filed reports and variance requests. During fourth quarter 2017, Texas Eastern filed reports and variance requests, which FERC granted. On 10/31/17 FERC authorized Texas Eastern to place Access South and Adair Southwest Projects into interim service. On 11/9/17 Texas Eastern filed notice that the 2 projects had been placed in interim service on 11/1/17. During first quarter 2018, Texas Eastern filed various reports and noise surveys. During second quarter 2018, Texas Eastern filed status reports and on 5/3/18 its final notice of commencement of service. During third <u>and fourth</u> quarters 2018, Texas Eastern filed report on restoration activities and a noise survey.</p>	
CP16-10	DEC, DEP	<p>Mountain Valley Pipeline (MVP) application for CPCN to build 301 miles of new interstate natural gas pipeline, 3 compressor stations and other facilities in WV and VA, filed 10/23/15, requesting a final order by 10/15/16. On 11/12/15 DEC and DEP intervened. During fourth</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>quarter 2015, first, second, third and fourth quarters 2016 and first quarter 2017, dozens of other parties intervened (including many individuals) and filed comments; and MVP filed supplemental information and responses to FERC data requests. On 3/31/17 FERC revised the schedule for environmental review. On 6/23/17 FERC issued the Final Environmental Impact Statement. During second and third quarters 2017, many parties filed comments, and MVP filed supplemental information and responded to FERC data requests. On 10/13/17 FERC issued certificate, subject to 41 conditions. On 10/20/17 MVP accepted the certificate. During fourth quarter 2017, many parties requested rehearing of 10/13/17 order, and MVP filed reports and supplemental information. On 12/13/17 FERC granted rehearing for further consideration. On 3/26/18 FERC granted rehearing for further consideration of various 2018 letter orders authorizing construction. During first quarter 2018, many parties protested and filed comments; MVP filed reports and supplemental information and responded to FERC data requests; and FERC authorized construction of some facilities. During second and third quarters 2018, many parties filed comments and petitions for review with the DC Circuit Court of Appeals; MVP filed supplemental information, various reports, requests for variance and request to proceed with construction; and FERC ruled on variance requests and authorized construction on some segments. <u>During fourth quarter 2018, the Army Corps of Engineers suspended its permit after the 4th Cir. Court of Appeals vacated the permit; and FERC issued environmental monitoring reports.</u></p>	
CP16-494	DEC	Transco abbreviated CPCN application to build and operate the Gulf Connector Expansion Project, filed 8/16/16, an expansion of its	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>interstate transmission system in Texas and Louisiana. On 9/15/16 DEC and DEP intervened. During third quarter 2016, several other parties intervened and Transco filed supplemental information. During fourth quarter 2016, Transco responded to data requests, and filed supplemental information; 2 parties filed comments. During first and second quarters 2017, Transco filed supplemental information and responded to a data request. On 9/21/17 FERC issued its Environmental Assessment of the project. During third quarter 2017, Transco filed supplemental information. During fourth quarter 2017, Transco filed supplemental information. On 11/21/17 FERC granted a CPCN for the project, subject to conditions. On 12/1/17 Transco accepted the CPCN. On 12/6/17 Transco filed its implementation plan. On 1/10/18 FERC authorized construction of facilities. On 2/13/18 Transco notified FERC that construction began 2/8/18. During first and second quarters 2018, Transco filed reports and requests for variance, and FERC responded. During third <u>and fourth</u> quarters 2018, Transco filed status reports and a request to amend the certificate to reflect increased capital costs for the Project, replace the proposed phasing-in of the Project with a single in-service date, and revise the initial recourse rate for firm transportation service. <u>On 11/20/18 FERC amended the CPCN that had been granted 11/21/17. On 12/6/18 Transco notified FERC that certain facilities had been placed in service.</u></p>	
CP16-501	DEC, DEP	<p>Texas Eastern’s abbreviated application for CPCN for proposed Marshall County Mine Panel Project in WV, filed 9/15/16. On 10/20/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened, Texas Eastern filed supplemental information and responses to various FERC data requests. On 1/26/17</p>	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>FERC issued a CPCN, and on 2/7/17 Texas Eastern accepted the CPCN order. During first quarter 2017, Texas Eastern filed a notice to proceed with construction, and FERC approved it 3/7/17. On 4/5/17 Texas Eastern filed a Notice of Commencement of Construction. During second quarter 2017, Texas Eastern filed supplemental information and variance requests; and FERC responded to variance requests. On 9/5/17 FERC issued a Construction Inspection Report. During third and fourth quarters 2017 and first and second quarters 2018, Texas Eastern filed various status reports. During third quarter, Texas Eastern filed status reports and a notice of commencement of service on 8/28/18. <u>On 11/8/18 Texas Eastern notified FERC that construction and initial restoration activities have been completed; quarterly reports will be filed until restoration work is complete.</u></p>	
CP17-6	DEC, DEP	<p>Texas Eastern abbreviated application for approval to abandon 16.5 miles of pipeline facilities previously removed from active gas service in OH, WV and PA, filed 10/28/16. On 11/30/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened. On 12/21/15 FERC issued Notice of its Staff’s intention to prepare an Environmental Assessment of the impacts of abandonment. On 3/7/17 FERC issued its schedule for environmental review of the project. During first quarter 2017, a few parties filed comments; FERC issued a data request; and Texas Eastern responded to the data request and filed supplemental information. On 6/15/17 FERC approved abandonment of the facilities, with environmental conditions. On 8/3/17 Texas Eastern filed a request for extension of time to file implementation plan, which FERC granted 8/4/17. On 8/31/17 USF&amp;W filed supplemental information. On 10/31/17 the</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Teamsters National Pipeline Training Fund filed comments on the Environmental Assessment. During first quarter 2018, Texas Eastern filed status reports, an implementation plan for abandonment of facilities, and a request to proceed with abandonment. On 2/21/18 FERC granted the request to proceed with abandonment. During second and third quarters 2018, Texas Eastern filed supplemental information, status reports and requests for variance; and FERC granted the requests. <u>On 11/2/18 Texas Eastern notified FERC that abandonment activities had been completed. (Closed 12/31/18)</u>	
CP17-46	DEC, DEP	Southern Natural Gas Co. (SNG) CPCN application for the Fairburn Expansion Project in Georgia, filed 2/3/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/20/17 FERC issued notice of Environmental Assessment and asked for comments by 4/19/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 8/18/17 FERC issued Environmental Assessment of the project. During third quarter 2017, several parties filed comments, and SNG filed supplemental information and responded to FERC data requests. During fourth quarter 2017, SNG filed supplemental information and responded to FERC data requests. On 2/15/18 FERC issued CPCN for the project, and SNG filed its acceptance. On 3/15/18 SNG notified FERC that construction began on 3/7/18. During first and second quarters 2018, SNG filed reports, supplemental information, variance requests and responses to FERC data requests. On 5/16/18 SNG filed request to place SM2LL facilities in-service. During third quarter, SNG filed status reports, requests for variance and a notice of commencement of service on	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		6/27/18; and FERC granted the requests. <u>During fourth quarter 2018, FERC authorized SNG to place Fairborn Expansion Project in service, and SNG notified FERC that the project was placed in service 12/18/18.</u>	
CP17-58	DEC, DEP	Transco abbreviated CPCN application for the St. James Supply Project in Louisiana, filed 2/6/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/17/17 FERC issued notice of Environmental Assessment and asked for comments by 4/14/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 6/12/17 FERC issued a notice of the schedule for environmental review of the project. On 8/1/17 one party filed comments. On 1/18/18 FERC issued CPCN with conditions. During first quarter 2018, Transco accepted the certificate, filed an implementation plan, filed notices of construction commencement and execution of firm contract for capacity levels and terms in the signed precedent agreement. During second and third quarters 2018, Transco filed supplemental information, status reports and requests for variance; and FERC granted the requests and authorized construction of facilities in LA. <u>During fourth quarter 2018, Transco filed status reports.</u>	Q <del>4</del> 2018
CP17-101	DEC, DEP	Transco abbreviated CPCN application to construct and operate the Northeast Supply Enhancement Project, filed 3/26 /17. During first and second quarters 2017, Transco filed supplemental information; hundreds of parties intervened and filed comments, including DEC and DEP on 4/27/17; FERC issued several data requests; and Transco responded. During third quarter 2017, hundreds of parties intervened	Q <del>4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		and filed comments, and Transco filed supplemental information. During fourth quarter 2017, hundreds of parties intervened and filed comments or protests, and FERC responded to comments from Congress. On 1/3/18 FERC issued notice of schedule for final Environmental Impact Statement (EIS). On 3/23/18 FERC issued notice of the draft EIS, with comments due 5/14/18. During first and second quarters 2018, parties intervened out-of-time and filed comments; FERC issued data requests; and Transco filed supplemental information and responded to data requests. During <u>third and fourth quarters</u> 2018, Transco filed status reports and responses to FERC data requests; parties filed comments; and FERC issued data requests and a revised schedule for environmental review.	
CP17-212	DEC	Transco variance request for a route modification in Luzerne and Wyoming counties, part of the Atlantic Sunrise Project, filed 4/19/17 and supplemented 4/27/17 and 5/16/17. During second quarter 2017, several parties intervened, including DEC on 5/12/17. On 5/18/17 FERC granted the certificate to abandon, with conditions. On 5/24/17 Transco accepted the certificate. On 7/31/17 Transco filed implementation plan. On 9/5/17 Transco filed request for Notice to Proceed, which FERC granted 9/15/17. During third quarter, Transco filed supplemental information and weekly status reports. During fourth quarter 2017 and first and second quarters 2018, Transco filed weekly status reports and requests for variance. During third quarter 2018, Transco filed status reports, supplemental information and request to place facilities in service; and parties filed comments and protests. <u>During fourth quarter 2018, Transco filed status reports, and on 10/4/18 FERC authorized Transco to place the project in service.</u>	Q <del>4</del> 3 2018
CP17-450	DEC, DEP	Transco application for approval to abandon gathering facilities	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		located in offshore Texas, filed 5/25/17. During second quarter 2017, several parties intervened, including DEC and DEP on 6/19/17; FERC issued a data request, and Transco responded. On 7/25/17 Transco filed supplemental information. On 8/2/17 FERC issued the Environmental Assessment. On 8/8/17 FERC granted the request to abandon pipeline facilities and required Transco to notify the Commission within 10 days of abandonment. No further activity.	
CP18-10	DEC, DEP	Texas Eastern LP abbreviated CPCN application for Texas Industrial Market Expansion and Louisiana Market Expansion Projects (TX-LA Projects), filed 10/19/17 requesting authorization by 9/1/18. On 11/21/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Texas Eastern responded to FERC data requests. During first quarter 2018, FERC issued data requests, and Texas Eastern responded. On 4/5/18 FERC issued notice of schedule for environmental review, and on 5/31/18 FERC issued Environmental Assessment for the project. On 7/19/18 FERC issued Certificate. On 7/25/18 Texas Eastern accepted Certificate. On 8/29/18 Texas Eastern filed implementation plan. <u>No further activity.</u>	Q <del>4</del> 3 2018
CP18-18	DEC, DEP	Transco abbreviated CPCN application for Gateway Expansion Project, filed 11/15/17. On 12/12/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Transco filed supplemental information. On 1/2/18 FERC issued notice of intent to prepare an environmental assessment (EA) for the project and requested comments by 2/2/18. During first quarter 2018, many parties filed comments, and Transco filed additional information and responded to FERC data requests. During second quarter 2018, Transco filed additional information and	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		responded to FERC data requests. On 5/24/18 FERC issued schedule for environmental review. During third quarter 2018, Transco filed supplemental information and responses to FERC data requests; parties filed comments; and FERC issued data requests and environmental assessments. <u>On 12/12/18 FERC issued the CPCN, with Commissioner Glick dissenting. On 12/20/18 Transco filed an implementation plan.</u>	
CP18-42	DEC, DEP	NCUC motion for order to show cause re whether Transco is operating its Eminence Storage Field (ESF) in accordance with its certificate in CP11-551 and, if not, whether Transco should be allowed to assess demand charges for the amount of firm service from ESF under 2 service schedules, filed 1/2/18. On 1/17/18 Transco filed its answer. On 3/15/18 DEC and DEP intervened. On 3/14/18 FERC requested information from Transco, which Transco provided 3/28/18. During first quarter 2018, several parties intervened. No further activity.	Q <del>4</del> 3 2018
CP18-145	DEC, DEP	Transco abbreviated CPCN application for reduced operating pressures and partial abandonment of capacity of Caverns 5, 6, and 7 at the Eminence Storage Field located in Covington County, MI, filed 3/27/18. On 4/9/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened, and the NCUC filed a protest 4/19/18. On 5/8/18 Transco filed supplemental information and an answer to the protest. <u>No further activity. On 11/29/18 FERC issued Environmental Assessment Report.</u>	Q <del>4</del> 3 2018
CP18-186	DEC, DEP	Transco abbreviated CPCN application to construct Southeastern Trail Project, filed 4/11/18. On 5/24/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened or filed comments, including the NCUC on 4/19/18 and 5/24/18; and Transco	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		filed supplemental information. On 6/8/18 Transco filed answer to protests. On 6/26/18 FERC issued a data request. During third quarter 2018, Transco filed supplemental information and responses to FERC data requests; parties filed comments; and FERC issued data requests. <u>During fourth quarter 2018, Transco filed reports, supplemental information, and responded to FERC requests for additional information.</u>	
CP18-260	DEC, DEP	Transco abbreviated application to abandon facilities - North Padre Island Block 956 “B” Platform and offshore lateral extending from North Padre Island Block 956 to 3.5 miles from shore, Offshore, TX, filed 4/23/18. On 5/24/18 DEC and DEP intervened. During second quarter 2018, several other parties filed motions to intervene, and FERC issued a data request. On 6/8/18 Transco responded to the data request. During third quarter 2018, Transco filed supplemental information and responses to FERC data requests; and FERC issued data requests and an environmental assessment. <u>On 10/5/18 FERC issued Environmental Assessment, and on 10/24/18 FERC approved abandonment of the facilities. (Closed 12/31/18)</u>	Q <del>4</del> 2018
CP18-485	DEC, DEP	Joint Texas Eastern and Transco abbreviated application to abandon offshore gathering facilities, including a lateral line and related metering and other facilities, located in federal waters in the Gulf of Mexico near LA, filed 5/17/18. On 6/14/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened or filed protests; and Texas Eastern filed an answer to protests and supplemental information. During third quarter 2018, parties filed answers to each other’s filings. <u>On 10/25/18 FERC issued Environmental Assessment.</u>	Q <del>4</del> 2018
CP18-486	DEC, DEP	Joint Texas Eastern, Transco and Northern Natural Gas abbreviated	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		application to abandon a 12-mile offshore supply lateral and related facilities located in offshore federal waters in the Gulf of Mexico near LA, filed 5/18/18. On 6/14/18 DEC and DEP intervened. During second quarter 2018, several other parties intervened, and Texas Eastern filed supplemental information. <del>No further activity.</del> <u>On 10/25/18 FERC issued Environmental Assessment.</u>	
CP18-493	DEC, DEP	Saltville Gas application to drill new injection and withdrawal wells, to replace abandoned wells and one existing well, to maintain the deliverability of the Early Grove depleted reservoir facility, as well as to abandon one existing monitoring well at its Early Grove storage facility in Scott and Washington Counties, VA, filed 5/31/18. During second and third quarters 2018, Saltville filed supplemental information, variance requests and weekly reports; and several parties intervened, including DEC and DEP on 8/7/18. On 8/7/18 FERC issued its Environmental Assessment; during third quarter 2018, FERC approved variance requests. <u>During fourth quarter 2018, FERC approved a variance request.</u>	Q <del>4</del> 2018
CP18-498	DEC, DEP	Dominion Energy Carolina Gas Transmission, LLC (DECG) 60-Day Notice Request for authorization to construct, own and operate a delivery point for Bushy Park Extension Project, filed 6/8/18. On 8/13/18 FERC issued an Environmental Assessment. During second and third quarters 2018, DECG filed supplemental information and responses to FERC data requests; and several parties intervened, including DEC and DEP on 8/9/18.	Q <del>4</del> 2018
CP18-533	DEC, DEP	Texas Eastern abbreviated application to abandon facilities (lateral pipeline and associated facilities located in Harrison and Marion Counties, TX), filed 7/24/18. During third quarter 2018, several parties intervened, including DEC and DEP on 8/28/18. On 9/6/18	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		FERC issued notice of intent to prepare Environmental Assessment (EA). <u>During fourth quarter 2018, FERC issued schedule for environmental review.</u>	
<u>CP19-14</u>	<u>DEC, DEP</u>	<u>Mountain Valley Pipeline (MVP) CPCN application for the Southgate Project, filed 11/6/18. DEC and DEP intervened on 12/10/18.</u>	<u>Q4 2018</u>
EL13-88; ER16-1969	Duke Energy, DEC, DEP, DEBS	Complaint of Northern Indiana Public Service Co. (NIPSCO) against MISO and PJM to remedy flaws in the interregional planning process between the two, filed on 9/11/13. Duke Energy intervened on 9/30/13 on behalf of its subsidiaries that sell into the PJM market. Both MISO and PJM filed answers or motions for summary disposition in October 2013. On 12/19/13 FERC issued an order holding the complaint in abeyance, pending resolution of related matters that may materially affect certain elements of this complaint. On 7/30/14 NIPSCO asked FERC to no longer hold complaint in abeyance. Several parties responded to NIPSCO’s request in third quarter 2014, and on 9/9/14 NIPSCO responded to issues raised. On 12/18/14 FERC directed Staff to convene a technical conference to explore issues raised in the complaint and established a refund effective date of 9/11/13. On 12/19/14 Midwest TDUS intervened. On 2/12/15 FERC requested comments on the issues prior to the technical conference. Initial comments were filed in first quarter 2015. Reply comments were filed in second quarter 2015, and a technical conference was held 6/15/15 to explore issues raised in the complaint. On 9/28/15 NIPSCO filed its answer. On 10/13/15 PJM filed a limited response to NIPSCO answer. During first quarter 2016, additional comments and answers were filed. On 4/21/16 FERC granted complaint in part and directed MISO and PJM to submit compliance filings and informational filings pertaining to their	<del>Q4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>interregional planning process. During second quarter 2016, several parties requested rehearing, filed answers and intervened out of time. On 6/17/16 FERC granted rehearing for further consideration. During third quarter 2016, more parties filed motions to intervene and answers to each other’s filings. On 8/19/16 MISO and PJM filed a joint report on efforts to improve transmission expansion planning coordination, as required by 4/21/16 order. On 10/18/16 (supplemented 10/25/16) MISO and PJM filed another report in response to 4/21/16 order. During fourth quarter 2016, several parties filed comments on the 10/25/16 report. On 2/3/17 MISO and MISO TOs requested an extension of time, which FERC granted 2/10/17, making compliance filings due 4/24/17. On 4/24/17 MISO filed compliance filing and motion for extension in ER16-1969, to allow MISO to continue working with stakeholders on cost allocation methodology. On 6/27/17 FERC granted the extension until 10/31/18. On 9/17/18 MISO and MISO TOs filed an expedited joint motion for a limited extension of the compliance deadline and a request for a shortened comment period. <u>During fourth quarter 2018, MISO and MISO TOs requested an extension of compliance deadline, which the Generator Group subsequently opposed.</u></p>	
EL14-37; ER17-1433	Duke Energy, DEC, DEP	<p>Investigation to address whether PJM’s current OATT applies the Financial Transmission Rights (FTR) forfeiture rule to Up to Congestion transactions justly, issued 8/29/14. On 9/22/14 Duke Energy intervened on behalf of its subsidiaries; many other parties intervened as well during third quarter 2014. On 9/24/14 the Financial Marketers Coalition (FMC) filed a motion for clarification and request for expedited consideration. During fourth quarter 2014 more parties intervened. On 10/22/14 FERC granted rehearing for</p>	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>further consideration of its 8/29/14 order initiating the investigation. On 10/31/14 FERC scheduled a technical conference to be held 1/7/15 re PJM’s FTR tariff provisions. On 12/16/14 FERC denied the FMC motion. The technical conference was held 1/7/15. During first quarter 2015, several parties intervened out of time. During second quarter 2015, more parties intervened and filed comments following the technical conference. During third quarter 2015, PJM, the PJM Market Monitor and Exion Energy each filed answers, and the Financial Marketers Coalition filed reply comments. On 11/25/15 Vandelay Holdings intervened out-of-time. On 2/11/16 PJM advised that Up-to Congestion Transactions were increasing again and encouraged resolution of this proceeding. Joint parties and FMC responded on 2/26/16 and 3/1/16 respectively. On 1/19/17 FERC issued its Order on investigation, finding PJM’s application of its FTR forfeiture rule to virtual transactions to be unjust and unreasonable; requiring PJM to make a compliance filing within 90 days; and holding the issue of uplift in abeyance, pending the outcome of a NOPR in a separate proceeding. On 7/14/17 PJM filed a statement of support. On 4/18/17 PJM filed compliance filing in ER17-1433. During second and third quarters of 2017, parties intervened and filed protests. No further activity.</p>	
EL15-67	DEC, DEP, DEBS	<p>Complaint of Linden VFT, LLC against PJM re PJM’s proposed cost allocations for projects resulting from PJM’s 2013 Regional Transmission Expansion Plan, filed 5/22/15 and amended 7/10/15. On 7/1/15 DEBS intervened on behalf of several affiliates. On 7/13/15 PSEG moved to reject the complaint, and on 7/24/15 Linden responded. On 8/20/15 PJM filed its answer to the complaint. During third and fourth quarters 2015, several parties filed comments and</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>answers. On 11/24/15 FERC accepted the tariff revisions but suspended them for 5 months, subject to refund, to become effective 4/25/16 or on a date set forth in future order following a technical conference. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, technical conference was held, and parties filed comments. On 4/22/16 FERC denied complaint. During second quarter 2016, several parties requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed at the technical conference. On 5/31/17 PSEG responded in opposition to motions. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and others responded to ConEd’s motion. On 10/3/17 ConEd filed its answer to PJM’s 9/29/17 response. On 3/20/18 ConEd filed motion to reopen record and accept PJM’s 2/27/17 answer in EL18-54 which is relevant to this case. During third quarter 2018, FERC established settlement judge procedures; several parties requested rehearing and responded to such requests. On 9/17/18 FERC granted rehearing for further consideration. <u>During fourth quarter 2018, parties filed answers, and settlement judge procedures continued.</u></p>	
EL15-79	Duke Energy, DEC, DEBS	<p>Complaint of Tran Source LLC alleging that PJM refused to provide data underlying cost estimates in System Impact Studies for queue positions, filed 6/23/15. On 5/27/16 Duke Energy intervened on behalf of subsidiaries that sell into PJM. In second quarter 2016, FERC established hearing procedures (after having held proceeding in abeyance), scheduled and then rescheduled the prehearing</p>	Q <del>4</del> 2018

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		<p>conference for 8/2/16. On 6/16/16 FERC allowed Duke Energy and others to intervene. During third quarter 2016, a prehearing conference was held 8/22/16, and the Chief Judge issued a procedural schedule. In fourth quarter 2016, prehearing conferences were held on 10/26/16 and 12/20/16; a discovery dispute was resolved; PJM Transmission Owners (TOs) were granted an interlocutory appeal related to the discovery dispute; and a new procedural schedule was set. On 1/4/17 TranSource filed testimony. During second quarter 2017, PJM and Commission Staff filed testimony, and a discovery dispute led to oral argument on 7/18/17. On 8/29/17 FERC modified the unopposed procedural schedule that Transco had proposed. Testimony was filed, and hearing was held 9/12/17. During fourth quarter 2017, parties filed briefs following the 9/29/17 hearing. On 1/19/18 FERC ALJ issued initial decision finding PJM practices nontransparent and discriminatory and requiring PJM to refund monies TranSource paid and to restore TranSource’s original queue position. On 2/20/18 parties filed briefs and exceptions. On 3/12/18 opposition briefs were filed. No further activity.</p>	
EL15-95	DEC, DEP, DEBS	<p>Complaint of Delaware PSC and MD PSC against PJM, alleging that use of DFAX cost allocation method is unreasonable, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, parties filed post-technical conference comments. On 4/22/16 FERC denied complaint and accepted PJM’s cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. During third quarter 2016,</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>a few parties intervened and filed comments. On 8/5/16 PJM advised that the Artificial Island project, a transmission line in the Regional Transmission Extension Plan approved by the PJM Board, has been suspended until analysis can be completed. On 8/23/16 complainants moved to defer ruling on requests for rehearing. On 4/12/17 PJM filed an informational filing on status of Artificial Island: PJM Board approved lifting of suspension. On 4/27/17 ODEC filed comments on 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. On 7/19/18 FERC granted rehearing and established paper hearing procedures. During third quarter 2018, parties intervened out of time, filed requests for hearing and responses to such requests and filed comments on cost allocation methodology. On 9/17/18 FERC granted rehearing for further consideration. <u>During fourth quarter 2018, parties filed answers and comments, and LS Power reiterated its request for an expeditious order setting the cost allocation methodology for the Artificial Island project.</u> [See also ER15-2562 and ER15-2653 below.]</p>	
EL16-49	Duke Energy, DEC, DEBS	<p>Complaint of Calpine Corp., Dynegy, et al. against PJM, asking FERC to expand the Minimum Offer Price Rule to prevent the artificial suppression of prices in the Reliability Pricing Model market by below-cost offers for existing resources whose continued operation is being subsidized by state-approved out-of-market payments, filed 3/21/16. On 4/5/16 Duke Energy intervened on behalf of subsidiaries that sell in PJM. During first and second quarters 2016, many other parties intervened and filed protests. On 4/25/16 and 6/6/16 PJM</p>	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>filed its answer; other parties responded with comments. On 1/9/17 Calpine amended its complaint and requested expedited action. During first quarter 2017, several parties intervened out-of-time, and many others filed protests or comments. On 1/24/17 FirstEnergy filed a motion to dismiss the complaint. On 1/30/17 PJM and the PJM Independent Market Monitor (IMM) both filed answers to the amended complaint. During third quarter 2017, Illinois Attorney General filed comments. On 8/30/17 EPSA filed a motion to lodge a federal court decision and requested expedited action on the complaint. During third quarter 2017, several parties filed answers to the motion to lodge. On 3/14/18 EPSA filed a motion to lodge PSEG’s Form 8-K filed with the SEC 3/2/18. On 3/21/18 Ill. Commerce Commission recommended that FERC deny the motion to lodge. On 6/29/18 FERC rejected PJM tariff revisions, granted in part and denied in part Calpine’s complaint, and instituted Section 206 proceeding in EL18-178. On 8/29/18 FERC granted rehearing for further consideration. <u>During fourth quarter 2018, many parties filed comments, reply comments and briefs.</u> See EL18-178 for updates.</p>	
EL17-8	DEC, DEP, DEBS	<p>Complaint of Indianapolis Power &amp; Light (IPL) alleging that MISO’s OATT doesn’t compensate IPL for the reliability service provided by IPL’s grid-scale battery installation and requesting fast-track processing, filed 10/21/16. On 11/7/16 DEC, DEP and DEBS intervened. On 11/10/16 MISO filed a motion to dismiss. On 11/23/16 IPL responded to MISO’s motion to dismiss. On 12/14/16 MISO filed an answer to IPL’s response. During fourth quarter 2016 many parties intervened or filed comments. On 2/1/17 FERC granted the complaint in part and denied in part. During first quarter 2017, MISO and IPL filed requests for rehearing. On 3/27/17 FERC granted</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		rehearing for further consideration. During second quarter 2017, two parties filed motions to intervene; MISO filed an answer to protests; and IPL filed a petition for review with 7 <sup>th</sup> Circuit Court. On 3/23/18 FERC issued order accepting MISO’s tariff revisions conditionally, requiring a compliance filing within 30 days, denying IPL’s request for rehearing and granting in part MISO’s request for rehearing. On 5/17/18 IPL filed a petition for review in the 7 <sup>th</sup> Circuit Court of Appeals. <del>No further activity.</del> <u>On 12/4/18 MISO filed report on status of stored energy resources, type II.</u>	
EL17-29	Duke Energy, DEC, DEP, DEBS	Complaint of American Municipal Power (AMP) alleging that MISO’s assessment of congestion and administrative charges associated with dispatches of an AMP generating resource by PJM is unjust and unreasonable, filed 12/19/16 and supplemented 12/20/16. On 1/17/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 MISO filed its answer to the complaint and also a joint motion with PJM to hold the matter in abeyance. During first quarter 2017, other parties intervened and filed comments on the answers and motion to stay. On 3/27/17 MISO and PJM filed an informational update on efforts to resolve the congestion overlap issue. On 5/26/17 MISO and PJM filed a status update. On 6/12/17 AMP filed comments on the 5/26/17 filing. On 7/25/17 and 9/25/17 MISO/PJM filed a status update. On 8/9/17 AMP filed a response to the 7/25/17 status update. On 10/6/17 Tilton Energy filed a response to 9/25/17 MISO/PJM status update. On 11/22/17 MISO/PJM filed another update on the efforts of the RTOs to develop proposed solutions to the congestion overlap issue related to pseudo-ties. On 12/7/17 AMP filed a response. On 1/23/18 MISO/PJM filed another update, and AMP filed a response 2/7/18. On 4/6/18 MISO/PJM filed	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		another update. On 6/1/18 AMP et al. filed a joint request for prompt action, to which MISO responded on 6/13/18. On 6/28/18 AMP et al. replied to PJM filing. No further activity.	
EL17-32	Duke Energy, DEC, DEP	Complaint of Old Dominion Electric Cooperative (ODEC) requesting fast-track processing to prevent an unreasonable and irreparable action by PJM that will prevent Seasonal Capacity Performance Resources from participating in the Base Residual Auction for the 2020-21 delivery year, scheduled for May 2017, filed 12/23/16. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 PJM filed its answer, corrected on 1/26/17. On 2/9/17 ODEC responded. During first quarter 2017, many other parties intervened and filed comments. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. On 2/23/18 FERC ordered Staff to convene a technical conference to explore issues re PJM’s transition to procurement of 100 percent Capacity Performance Resources and related components of PJM’s resource aggregation rules. On 3/16/18 FERC scheduled technical conference on 4/24/18 and asked parties to file comments on 4 questions by 4/4/18. During first quarter 2018, additional parties intervened, requested rehearing or clarification of FERC’s order, and filed comments or answers. During second quarter 2018, ODEC filed answer to PJM motion for clarification, and several parties filed pre-technical conference comments. Technical conference was held 4/24/18. On 4/24/18 FERC granted rehearing for further consideration. During third quarter 2018, several parties filed post-technical conference comments. On 8/17/18 FERC dismissed requests for rehearing and clarification. <u>On 12/28/18 AEMA and NRDC filed motions to supplement the record. (Closed 9/30/18)</u>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
EL17-36	Duke Energy, DEC, DEP	Complaint of Advanced Energy Management Alliance against PJM, seeking changes to PJM’s OATT and Reliability Assurance Agreement to protect customers from unnecessary and dramatic increases in costs if seasonal capacity resources are precluded from participating in the May 2017 Base Residual Auction for the 2020-21 delivery year, filed 1/5/17. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 2/28/17 PJM filed its answer. During first quarter 2017, many parties intervened, filed comments or answers. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. <u>On 12/28/18 AEMA and NRDC filed motions to supplement the record.</u> [See EL17-32 above for updates.]	Q <del>4</del> 3 2018
EL17-62	Duke Energy, DEC, DEP	Complaint of Potomac Economics asking FERC to direct PJM to revise its OATT and Reliability Assurance Agreement Among Load-Serving Entities in the PJM Region (RAA) to eliminate the existing requirement that resources located external to PJM seeking to offer as Capacity Performance Resources in PJM be pseudo-tied into PJM, filed 4/6/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 4/13/17. On 5/8/17 PJM filed a motion to dismiss, and several parties filed comments. On 6/20/17 PJM filed its answer to comments and protests. On 5/14/18 Brookfield Energy Marketing intervened out of time. On 6/19/18 PJM filed notice of appellate precedent on Market Monitor standing, and on 6/26/18 the Independent Market Monitor responded. On 7/2/18 Potomac Economics filed a letter opposing PJM’s motion to lodge recent DC Cir. Court decision. <u>No further activity.</u>	Q <del>4</del> 3 2018
EL17-64	Duke Energy, DEC, DEP	Complaint of Energy Storage Association (ESA) alleging PJM’s changes to its Frequency Regulation market have been discriminatory	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		and capricious, causing harm to ESA members who participate in that market, filed 4/13/17. On 5/22/18 Duke Energy intervened out-of-time on behalf of subsidiaries. <u>During fourth quarter 2018, settlement judge procedures continued.</u> [See EL17-65 for updates.]	
EL17-65	Duke Energy, DEC, DEP	Complaint of Renewable Energy Systems Americas (RESA) and Invenergy Storage Development LLD alleging that PJM’s implementation of a frequency regulation signal inconsistent with the operational design of PJM’s market for energy-limited resources negatively affected storage devices and is discriminatory, filed 4/14/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 5/12/17. On 5/31/17 RESA filed its answer to comments. On 6/9/17 PJM IMM filed its answer. On 6/27/17 PJM filed its answer. On 7/25/17 complainants requested appointment of a settlement judge, to which PJM and 2 other parties replied during third quarter 2017. On 3/30/18 FERC issued order granting the Energy Storage Assoc. (ESA) complaint (EL17-64) in part and directing Staff to convene a technical conference on remaining issues (EL17-65). In response to a 5/30/18 joint request, on 6/6/18 FERC postponed the technical conference and appointed a settlement judge. Settlement conferences were held 6/14/18 and 6/26/18. During third quarter 2018, settlement conferences were held, and the FERC settlement judge recommended that settlement procedures continue. <u>During fourth quarter 2018, settlement judge procedures continued.</u>	Q <del>4</del> 2018
EL17-68	Duke Energy, DEC, DEP	Linden VFT complaint and request for fast track processing, alleging that PJM’s cost reallocations for BLC project are unjust and unreasonable, filed 4/28/17. During second quarter 2017, several parties intervened, including Duke Energy on 5/2/17. On 5/18/17	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		PJM filed its answer. Parties subsequently filed comments and protests, and Linden VFT filed its response to PJM’s answer on 5/31/17. <u>During fourth quarter 2018, parties filed answers, and settlement judge procedures continued.</u> See EL15-67 above.	
EL17-82	Duke Energy, DEC, DEP	Complaint of PJM Independent Market Monitor (IMM) alleging that PJM incorrectly granted a Competitive Entry Exemption from the Minimum Offer Price Rule (MOPR) to an unnamed participant ineligible for such an exemption and asking FERC to order PJM to rescind the grant, filed 7/21/17. On 8/10/17 Duke Energy intervened on behalf of subsidiaries. On 8/21/17 PJM filed its answer. On 8/30/17 PJM IMM filed its response. On 9/8/17 PJM filed a further, limited answer. During third quarter 2017, several parties intervened and filed comments, protests or answers. On 6/19/18 PJM filed notice of recent appellate precedent on Market Monitor standing, and on 6/26/18 the PJM IMM responded. On 9/24/18 FERC asked PJM IMM to explain, in 30 days, whether its complaint is affected by: (1) PJM's removal of the Competitive Entry Exemption from the PJM Tariff, and (2) DEGMI and Fairless’ intent to seek, for the Uprate, an exception to the MOPR for the 2021-22 Base Residual Auction. <u>On 10/23/18 PJM IMM withdrew the complaint. (Closed 12/31/18)</u>	Q <del>4</del> 3 2018
EL17-83	DEC	Complaint of Piedmont Municipal Power Agency (PMPA) alleging DEC has assessed charges in violation of service agreement for wholesale generation service, filed 8/1/17. On 9/11/17 DEC filed its answer and a motion for summary judgement. During third quarter 2017, several parties intervened. On 2/15/18 FERC granted complaint and established hearing and settlement judge procedures. During first quarter 2018, FERC designated a judge and scheduled settlement conferences on 3/27/18 and 5/22/18. On 4/10/18 DEC filed refund	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>report. During second quarter 2018, PMPA and Wholesale Customer Group filed protests, and FERC scheduled two more settlement conferences. On 5/16/18 DEC filed answer to protests. On 5/25/18 Settlement Judge recommended that settlement procedures continue. On 7/3/18 FERC accepted refund report and denied protests. During third quarter 2018, settlement conferences were held, and the settlement judge recommended that settlement procedures continue. <u>On 12/28/18 DEC filed notice that settlement had been reached and a settlement agreement filed in ER19-718.</u></p>	
EL17-84; ER17-2073	Duke Energy, DEC, DEP	<p>Section 206 investigation into the justness of Hudson Transmission Partners LLC (HTP) being unable to convert its Firm Withdrawal Rights into Non-Firm Transmission Withdrawal Rights following FERC’s rejection of PJM’s unexecuted amendment to Interconnection Service Agreement, issued 9/8/17. On 9/18/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, FirstEnergy and AEP also intervened in complaint docket. On 10/10/17 PJM responded to 9/8/17 show cause order. During fourth quarter 2017, parties intervened and filed comments and answers to filings of others. On 12/15/17 FERC issued order requiring PJM to permit conversion of firm to non-firm transmission withdrawal rights and required PJM to amend the agreement with HTP. On 2/9/18 FERC granted rehearing for further consideration of 12/15/17 order. During first quarter 2018, several parties filed requests for rehearing/clarification and answers to same. <u>During fourth quarter 2018, parties filed answers, and settlement judge procedures continued.</u> See EL15-67 above.</p>	Q <del>4</del> 3 2018
EL17-94	Duke Energy, DEC, DEP	<p>NY Power Authority (NYPA) complaint against PJM, seeking refund of Regional Transmission Expansion Plan (RTEP) charges associated</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		with the Hudson Transmission Project’s Firm Transmission Withdrawal Rights following Hudson Transmission Partners, LLC’s (HTP) surrender of those rights, filed 9/28/17. On 10/4/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 10/18/17 PJM and PJM Transmission Owners filed answers. On 11/2/17 NYPA filed its response. On 2/16/18 NYPA filed a motion to lodge relevant documents from other dockets, supplemented on 2/23/18. <u>During fourth quarter 2018, parties filed answers, and settlement judge procedures continued.</u> See EL15-67 above.	
EL18-7	Duke Energy, DEC, DEP	AEP complaint against MISO, alleging that MISO failed to provide AEP and other PJM Transmission Owners with more than \$4.8 million of system elimination charge/cost adjustments (SECA), filed 10/10/17. On 11/10/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 11/13/17 MISO filed its answer to the complaint. On 1/28/18 AEP filed its response. On 2/7/18 FERC scheduled a conference call on 2/14/18 to discuss factual questions. On 3/7/18 MISO filed a supplemental answer. During first quarter 2018, other parties filed comments on MISO’s answer. During third quarter 2018 FERC initiated settlement judge procedures <u>in its 9/14/18 order. During fourth quarter 2018, settlement judge procedures continued, and parties requested rehearing of 9/14/18 order. On 11/13/18 FERC granted rehearing for further consideration.</u>	Q <del>4</del> 3 2018
EL18-17	Duke Energy, DEC, DEP	Section 206 proceeding to determine whether MISO’s Tariff is unjust, discriminatory or preferential because of inconsistencies between Section 4.4.4 of MISO’s Generator Interconnection Procedures (GIP) and Article 2.3.1 of MISO’s pro forma Generator Interconnection	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Agreement (GIA), issued 10/19/17. On 11/7/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened and filed briefs and reply briefs. On 6/21/18 FERC issued order finding MISO’s initial provision unjust but accepting MISO’s subsequently proposed Tariff revisions, subject to further revisions, and requiring MISO to submit a compliance filing within 30 days. No further activity.	
EL18-34	Duke Energy, DEC, DEP	Order and Notice instituting investigation into whether PJM’s practices re pricing of fast-start resources may be unjust and unreasonable, issued 12/21/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. On 2/12/18 PJM filed its initial brief. During first quarter 2018, many parties intervened and filed comments and briefs. During second quarter 2018, PJM and other parties filed answers, and American Council on Renewable Energy intervened out-of-time. No further activity.	Q <del>4</del> 3 2018
EL18-168	DEP	Formal challenge and Section 206 complaint by NCEMC alleging that DEP is violating its formula transmission rate, the Joint OATT and FERC regulations by failing to reflect the reduction in federal corporate income tax that went into effect 1/1/18, filed 6/1/18. After obtaining an extension of time, on 6/28/18 DEP filed its answer. During third quarter 2018, DEP, NCEMC and Fayetteville filed answers to each other’s filings. <u>No further activity.</u>	Q <del>4</del> 3 2018
EL18-169	Duke Energy, DEC, DEP	Complaint of CPV Power Holdings, Calpine and Eastern Generation, LLC alleging that PJM’s proposals to protect its Reliability Pricing Model (RPM) market from below-cost offers for resources receiving out-of-market subsidies are inadequate, filed 5/31/18. On 6/4/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, many other parties intervened and filed comments or protests.	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		On 6/19/18 PJM filed its answer to protests. On 7/12/18 NRDC intervened out-of-time. <u>No further activity.</u>	
EL18-178	Duke Energy, DEC, DEP	Paper hearing proceeding initiated by FERC when it rejected complaint in EL16-49, issued 6/29/18. Notice of Section 206 proceeding and refund effective date, issued 7/2/18. During third quarter 2018, many parties intervened and filed comments, including Duke Energy on 7/23/18. <u>During fourth quarter 2018, many parties filed comments, reply comments and briefs.</u>	Q <del>4</del> 3 2018
EL18-192	DEP	NCEMC complaint alleging charges for power supply are unjust because the tax allowance is calculated using higher state and federal corporate income tax rates than are in effect for 2018 and 2019, filed 8/10/18. On 9/17/18 DEP filed its answer. <u>On 11/30/18 NCEMC withdrew its complaint, following resolution of issues. (Closed 12/31/18)</u>	Q <del>4</del> 3 2018
<u>EL19-18</u>	<u>Duke Energy, DEC, DEP</u>	<u>AEP complaint alleging that PJM's OATT is unjust because it does not include indemnifications provisions consistent with FERC's <i>pro forma</i> Large Generator Interconnection Agreement, filed 11/16/18. On 12/19/18 Duke Energy filed comments.</u>	<u>Q4 2018</u>
<u>ER12-1338; ER12-1347</u>	<u>DEC, DEP</u>	<u>Order establishing briefing schedule to allow parties to address 2 issues raised by the DC Cir. Court decision in Orangeburg v. FERC (862 F.3d 1071): whether Joint Dispatch Agreement (JDA) treats native and non-native load wholesale customers disparately and whether the NCUC regulatory conditions impermissibly interfere with FERC jurisdiction over wholesale ratemaking, issued 5/10/18. On 5/11/18 FPWC intervened. On 6/5/18 DEC/DEP requested that briefing schedule be held in abeyance pending NCUC order and that comment period be shortened. On 6/12/18 FERC held the briefing schedule in abeyance for 90 days; initial briefs are due 9/24/18, reply</u>	<u>Q3 2018</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<del>briefs 30 days later. On 9/12/18 FERC shortened the comment period, per Duke Energy request, and on 9/18/18 FERC terminated the briefing schedule. (Closed 9/30/18)</del>	
ER13-1923	DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination with Southeastern Regional Transmission Planning (SERTP) members, filed 7/10/13. DEC and DEP intervened on 9/3/13. MISO submitted answer to comments and protests on 10/21/13. On 1/23/15 FERC accepted the MISO compliance filing, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested clarification or rehearing. On 2/24/15 MISO et al. requested a 90-day extension of time, which FERC granted on 3/6/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 6/22/15 MISO submitted its SERTP compliance filing; comments are due 7/13/15. On 7/13/15 International Transmission Co. intervened out-of-time. On 11/25/15 FERC denied request for rehearing and conditionally accepted the compliance filings, subject to further compliance filings within 30 days. On 12/23/15 MISO submitted its SERTP compliance filing. On 3/22/16 FERC accepted SERTP-MISO interregional interface compliance filings and denied requests for rehearing of second compliance order. During second quarter 2016, MISO Transmission Owners filed a petition for review with the DC Circuit. On 10/23/17 PJM requested an order on remand since the D.C. Circuit vacated portions of the Commission’s orders, finding that FERC exceeded its authority when it accepted, subject to condition, PJM’s proposal introducing two new exemptions from the MOPR and extending the mitigation period from one to three years. During fourth quarter 2017, several parties responded to PJM’s 10/23/17	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>motion. On 12/8/17 FERC issued its order on remand, finding PJM proposal unjust and unreasonable, rejecting the 12/7/12 filing in its entirety and directing PJM to submit a compliance filing within 30 days. On 1/9/18 PJM filed its compliance filing. On 2/7/18 FERC granted rehearing for further consideration of its 12/8/17 order. On 2/23/18 FERC accepted PJM’s 1/9/18 tariff filing. During first quarter 2018, 2 parties filed requests for rehearing. <del>No further activity.</del> <u>On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)</u></p>	
ER13-1924	Duke Energy, DEC, DEP	<p>PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. MISO Transmission Owners (TOs) submitted answer to NIPSCO protest on 10/31/13. On 12/18/14 FERC rejected in part and conditionally accepted in part PJM’s compliance filing and directed PJM to submit further compliance filing within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/9/15 FERC granted rehearing for further consideration of its 12/18/14 order. On 6/15/15 FERC held a technical conference to explore issues raised. On 6/9/15 MISO and PJM requested an extension of time to draft tariff modifications, which FERC granted on 6/16/15. On 8/21/15 ITC Companies and NIPSCO filed a joint protest. On 9/11/15 PJM answered the protest, and on 9/25/15 ITC and NIPSCO responded to PJM’s answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016 several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing and conditionally accepted third compliance filings subject to further compliance filings. On 12/27/16 MISO TOs filed a petition for review with the DC Circuit Court of Appeals. <del>No further activity.</del> <u>On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)</u></p>	
ER13-1943	Duke Energy, DEC, DEP	<p>MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with PJM, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 MISO Transmission Owners filed a reply, as did American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs submitted request for rehearing. On 1/26/15 MISO et al. requested a 120-day extension, which FERC granted on 1/30/15, making the filing due 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM’s answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 6/20/16 MISO submitted a tariff filing in compliance with 4/5/16 order. On 7/5/16 Entergy intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted MISO filing. <u>On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)No further activity.</u></p>	
ER13-1944	Duke Energy, DEC, DEP	PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC,	Q <del>4</del> 3 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. filed a reply. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed PJM to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM’s answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		extension. On 6/20/16 PJM submitted a tariff filing in compliance with 4/5/16 order. On 7/8/16 American Municipal Power intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/22/16 PJM filed a correction of the PJM/MISO JOA. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted PJM filing. <del>No further activity.</del> <u>On 9/24/18 DC Circuit dismissed case. (Closed 12/31/18)</u>	
ER13-1945	Duke Energy, DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination, set forth in OATT Attachment FF, with PJM, SERTP and SPP, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. NIPSCO filed a protest on 9/11/13, and various parties filed answers in third quarter 2013. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings related to the MISO-PJM interregional interface and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/23/15 FERC conditionally accepted MISO’s compliance filings, subject to further compliance filings within 60 days. On 1/26/15 MISO et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order and also issued an order conditionally accepting the MISO-SPP filings, subject to further compliance filings within 60 days. On 2/23/15 MISO et al.	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>requested rehearing of 1/23/15 order. On 2/24/15 MISO et al. requested an extension to submit compliance filing with the SERTP interregional interface, which FERC granted 3/6/15, making the filing due 6/22/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 4/2/15 MISO et al. requested an extension of time, which FERC granted on 4/17/15: MISO-SPP compliance filings are due 8/18/15. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: MISO-PJM compliance filings are due 7/31/15. On 8/21/15 ITC Companies and NIPSCO filed a protest. On 11/25/15 FERC conditionally accepted MISO’s compliance filing for the MISO-SERTP interface. On 12/23/15 MISO and MISO Transmission Owners filed a request for rehearing of 11/25/15 order. On 3/22/16 FERC issued order denying request for rehearing and accepting SERTP and MISO’s compliance filings. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM’s second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 12/27/16 MISO TOs filed a petition</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		for review of the 10/28/16 order with the DC Circuit Court of Appeals. <del>No further activity.</del> <u>On 6/22/18 DC Circuit affirmed FERC decision on MISO cost allocation. (Closed 12/31/18)</u>	
ER14-972	Duke Energy, DEC, DEP, DEBS	PJM amendments to Schedules 6 and 12 to incorporate cost responsibility assignments for 111 upgrades in the recent update to its Regional Transmission Expansion Plan, filed on 1/10/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 1/15/14. On 4/9/14 FERC accepted the filing but required a compliance filing. On 5/9/14 PJM submitted the compliance filing. Several parties requested rehearing, and on 6/9/14 FERC granted rehearing for further consideration. On 6/13/14 ConEd filed a motion to lodge a related deficiency letter (from ER14-1485). On 7/3/14 PJM filed an answer, and Linden VFT responded on 7/10/14. On 8/20/14 PJM filed a motion to hold docket in abeyance, to allow parties to discuss cost allocation for the contested projects. On 12/16/14 PJM filed a motion to release the stay for this docket but not for the related docket, ER14-1485. During first quarter 2015, 2 more parties intervened out of time, and Linden VFT advised that no settlement discussions are pending with PJM. On 4/9/15 NY Power Authority (NYPA) intervened out of time; on 4/24/15 PJM opposed the intervention; and on 5/11/15 NYPA responded. On 6/18/15 FERC denied the complaint, denied rehearing and accepted ConEd’s compliance filing. On 6/25/15 Con Ed filed a petition for review, and on 6/26/15 Linden VTF did likewise. During third quarter 2015, two parties filed requests for rehearing, and ConEd intervened. On 8/10/15 PSEG Companies filed an answer, and on 8/19/15 Linden VFT filed its answer. On 8/19/15 FERC granted rehearing for further consideration of its 6/18/15 order. On 10/23/15 ConEd filed a motion	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		to lodge; on 11/9/15 PSE&G and PJM opposed that motion. On 11/25/15 FERC accepted and suspended PJM’s proposed tariff revisions and scheduled a technical conference on 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM’s cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. No further activity. [See also ER14-1485, ER15-2562 and ER15-2563.]	
ER14-1461	Duke Energy, DEC, DEP, DEBS	PJM revision of its Reliability Assurance Agreement and OATT Attachment DD to reform the current Reliability Pricing Model market rules that incent sellers in 3-year forward auctions to submit speculative offers that can undermine long-term reliability, filed 3/10/14 and amended 3/14/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 3/28/14. On 5/9/14 FERC rejected tariff changes and instituted a Section 206 proceeding (EL14-48); a technical conference will be held. On 6/9/14 PJM requested rehearing, as did PJM Utilities Coalition. On 7/8/14 FERC granted rehearing for further consideration. On 8/18/14 PJM requested deferral until FERC has acted on PJM’s capacity performance filing, which will be made in December 2014. On 9/10/14 AEP and Dayton P&L responded to PJM’s request to defer action. On 10/29/15 PJM filed a report and requested continued deferral of action in this	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>docket; PJM committed to file a further report by 11/23/16. On 11/2/15 Pepco Holdings filed a motion to intervene. On 11/23/16 PJM filed a further report and request for continued deferral of action. On 12/30/16 PJM IMM filed a motion to lodge a report on the issues raised and a motion to commence the compliance process set forth in 5/9/14 order. On 1/17/17 PJM Load Group filed answer to IMM motions. On 2/9/17 PJM filed answer. On 1/23/18 PJM IMM filed motion to lodge an updated report on issues under investigation. On 3/9/18 PJM filed incremental auction reforms for approval and requested that FERC continue to defer action in the Replacement Capacity proceeding while it considers PJM’s proposed tariff revisions. No further activity.</p>	
ER14-1485	Duke Energy, DEC, DEP, DEBS	<p>PJM revision of Schedule 12 Appendix A to incorporate changes to the RTEP, filed 3/13/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 4/16/14. On 6/6/14 FERC issued deficiency letter. On 7/7/14 PJM submitted a filing in response to deficiency letter, and several parties protested. On 8/21/14 PJM filed a motion to hold the docket in abeyance, to allow parties to discuss cost allocation for the contested projects, and on 9/26/14 PJM filed errata to its motion, to correct effective date entered in eTariff metadata. On 1/26/15 Linden VFT advised that no settlement discussions are pending with PJM. On 3/31/15 Con Edison filed a motion to lodge information related to the PSE&amp;G Sewaren Project. On 4/15/15 PSEG opposed ConEd’s 3/31/15 motion to lodge, and on 4/23/15 ConEd filed its answer. On 4/9/15 NYPA intervened out of time; on 4/24/15 PJM Transmission Owners filed its opposition; and on 5/11/15 NYPA filed its answer. On 7/15/15 PJM requested FERC release the stay and resume the procedural schedule. On 9/11/15</p>	Q <del>4</del> 3 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>FERC accepted PJM’s proposed cost responsibility assignments for 19 baseline upgrades in the RTEP, effective 6/11/14. On 10/13/15 ConEd and Linden VFT filed requests for rehearing of 9/11/15 order. On 10/23/15 ConEd filed a motion to lodge. In fourth quarter 2015, PJM TOs and PSE&amp;G opposed ConEd and Linden requests for rehearing, and ConEd and Linden filed further answers. On 11/9/15 FERC granted rehearing for further consideration. On 11/25/15 FERC accepted and suspended the proposed tariff revisions and on 12/4/15 scheduled a technical conference to be held 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 3/22/16 ConEd filed motion to lodge FERC’s 2/12/16 order holding that reliability projects driven by Form 715 criteria lack regional benefits; to reopen the record and vacate the cost allocation for the Sewaren Project. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM’s cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. On 12/9/16 FERC denied rehearing, denied clarification and rejected PJM compliance filing that reassigned cost responsibility to PSEG; the latter had the incorrect effective date. No further activity.</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		[See also ER14-972, ER15-2562, and ER15-2563.]	
ER15-2562	DEC, DEP, DEBS	<p>PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 19 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/25/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM’s cost responsibility assignments for transmission projects in recent RTEP. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration of the 4/22/16 order. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed in the technical conference. On 5/31/17 PSEG responded in opposition. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and other responded to ConEd’s motion. During fourth quarter 2017, FERC responded to governors who filed comments. On 3/20/18 ConEd filed motion to reopen record and accept PJM’s 2/27/17 answer in EL18-54 which is relevant to this case. <u>During fourth quarter 2018, parties filed answers and settlement judge procedures continued.</u> [See also EL15-67, ER14-972, ER14-1485, and ER15-</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		2563.]	
ER15-2563	DEC, DEP, DEBS	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 12 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/22/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC denied complaint and accepted PJM's cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. On 4/12/17 PJM filed an informational filing on status of the Artificial Island: PJM board approved lifting the suspension. On 4/27/17 ODEC filed comments on the 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. <u>No further activity.</u> [See also EL15-95, ER14-972, ER14-1485, and ER15-2562.]	Q <del>4</del> 3 2018
ER16-372	DEC, DEP, DEBS	PJM revision of its OATT and Operating Agreement to allow Market Sellers to submit day-ahead offers that vary by hour and to allow Market Sellers to update offers in real time on an hourly basis under	Q <del>4</del> 3 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<p>certain circumstances, filed 11/20/15. On 12/10/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened or filed comments. On 1/8/16 PJM filed its answer to comments. On 2/3/16 FERC advised that 11/20/15 filing was deficient and requested information in 30 days. On 3/4/16 PJM responded to FERC data request. During first quarter 2016, more parties intervened or filed comments on PJM’s 3/4/16 response. On 6/17/16 FERC rejected PJM’s 11/20/15 filing and directed PJM to submit another compliance filing within 30 days. On 6/24/16 PJM requested an extension of time, which FERC granted on 6/30/16, making the compliance filing due 8/16/16. On 8/16/16 PJM submitted its compliance filing. During third and fourth quarters 2016, several parties intervened and filed comments, protests or responses to the filings of others. On 2/3/17 FERC accepted the compliance filing and required a further compliance filing in 30 days. On 3/6/17 PJM requested clarification and also filed its compliance filing. On 3/10/17 the PJM IMM filed an answer to PJM’s request for clarification, and on 3/27/17 the PJM IMM filed comments on the PJM compliance filing. On 3/31/17 the Joint State Commissions (PA, NJ and DE) filed a reply to the 3/10/17 IMM filing. On 4/11/17 and 4/13/17 PJM filed its answer to PJM IMM’s 3/28/17 comments. During second quarter 2017, PJM IMM, filed comments on PJM’s answer, as did several other parties. On 7/31/17 PJM amended its 3/6/17 filing to better describe how PJM will implement hourly offers and calculate penalties. During third quarter 2017, several parties filed comments. On 9/29/17 PJM informed FERC of readiness to implement intraday offers by 11/1/17. On 6/19/18 PJM filed notice of appellate precedent on Market Monitor standing, and on 6/26/18 the PJM IMM</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		responded. No further activity.	
<del>ER17-179</del>	<del>DEC, DEP</del>	<del>PJM and PJM Transmission Owners (TOs) OATT revisions in compliance with show cause order in EL16-71 regarding transmission planning for Supplemental Projects, filed 10/25/16. On 11/2/16 Duke Energy intervened on behalf of subsidiaries. During fourth quarter 2016 several other parties intervened and filed comments, protests and answers. On 11/30/16 and 12/7/16 PJM and PJM TOs filed answers to comments, protests, and AMP's motion to dismiss. On 2/15/18 FERC issued order denying AMP's motion to dismiss, accepting PJM tariff filing conditionally and requiring a compliance filing within 30 days. On 3/19/18 PJM filed compliance filing. During first quarter 2018, AMP filed a request for rehearing, and PJM IMM intervened. During second quarter 2018, several parties filed protests of PJM's compliance filing; PJM and others filed answers to the protests. On 4/16/18 FERC granted rehearing for further consideration. On 9/26/18 FERC issued order denying rehearing and accepting PJM TOs' compliance filings. (Closed 9/30/18)</del>	<del>Q3</del> 2018
ER17-905	Duke Energy, DEC, DEP	NYISO proposed revisions to Joint Operating Agreement (JOA) with PJM, to address interchange scheduling and the implementation of Market-to-Market (M2M) coordination at the ABC Interface and JK Interface on the border of southeastern NY and northern NJ, filed 1/31/17. During first quarter 2017, many parties intervened and filed comments. On 3/31/17 FERC accepted the filing. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/13/17, and several requested rehearing. On 5/26/17 FERC granted rehearing for further consideration. On 10/6/17 FERC accepted PJM filing and denied NYISO request for rehearing. During fourth quarter 2017, several parties requested rehearing. On 12/1/17	Q <del>3</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		NYISO and PJM filed answers. On 12/4/17 FERC granted rehearing for further consideration. No further activity.	
ER17-950	Duke Energy, DEC, DEP	PJM proposed revisions to its OATT Schedule 12 appendices to revise cost responsibility assignments for Regional Facilities and Necessary Lower Voltage Facility and Lower Voltage Facilities included in the PJM Regional Transmission Expansion Plan (RTEP) due to termination of long-term firm point-to-point transmission service agreements entered between PJM and ConEd, filed 2/8/17 and amended 2/13/17. During first quarter 2017, many parties intervened and filed comments or protests. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/6/17, and several parties filed answers. On 4/25/17 FERC accepted PJM’s filings and required a compliance filing. On 4/26/17 PJM filed its compliance filing. During second quarter 2017, several parties filed requests for clarification or rehearing. On 6/20/17 FERC accepted PJM’s compliance filing, and on 6/23/17 FERC granted rehearing for further consideration. See EL15-67 above. <u>During fourth quarter 2018, answers were filed, and settlement judge procedures continued.</u>	Q <del>4</del> 3 2018
ER17-1138	Duke Energy, DEC, DEP	PJM revision of OATT and Reliability Assurance Agreement re enhancements to rules governing resources physically outside the PJM region that serve as capacity for loads in the PJM region, filed 3/9/17. On 3/28/17 Duke Energy intervened on behalf of subsidiaries. During first quarter 2017, many other parties intervened. During second quarter 2017, several parties intervened out-of-time; several responded to MISO’s 5/26/17 proposal for a technical conference; and PJM, NYISO, PJM IMM, MISO, Brookfield Energy Marketing and Exelon filed answers. On 5/8/17 FERC issued a deficiency letter. On 6/2/17 FERC granted PJM an extension until	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>9/17/17 to respond. On 8/22/17 two parties filed comments. On 9/18/17 PJM responded to FERC’s 5/5/17 deficiency letter. During fourth quarter 2017, several parties filed protests and comments. On 11/1/17 PJM filed its answer to protests, and Brookfield Energy and AMP responded. On 11/17/17 FERC accepted PJM’s proposal subject to conditions and required a compliance filing within 30 days. On 12/15/17 PJM filed compliance filing. On 12/18/17 3 parties filed requests for clarification or rehearing. On 1/16/18 FERC granted rehearing for further consideration of 11/17/17 order. On 1/18/18 PJM filed answer to request for clarification. On 5/9/18 Southern Power Co. withdrew its request for rehearing, due to FERC order in ER18-1455. No further activity.</p>	
ER17-1357	DEC, DEP	<p>Revision of Joint OATT to add Attachment W memorializing the methodology to calculate real power loss factors and to change the real power loss factor for DEC and DEP to be calculated June 1 annually, filed 3/31/17. During second quarter 2017, several parties intervened. On 5/30/17 FERC issued deficiency letter. On 6/27/17 DEP and DEC responded to deficiency letter. On 7/18/17 NCEMPA filed a protest. On 7/31/17 DEP filed a correction to 6/27/17 filing. On 8/2/17 DEP/DEC filed answer to protest. On 8/25/17 NCEMPA, NCEMC and Fayetteville PWC responded jointly. On 9/27/17 FERC accepted and suspended rates, subject to refund, and established settlement judge procedures. During fourth quarter 2017, FERC designated a settlement judge; scheduled settlement conferences 10/25/17, 12/18/17, and 2/18/18; adopted a protective order at DEC’s request; and issued a progress report. During first quarter 2018, FERC issued reports of the settlement judge and scheduled settlement conferences 3/28/18 (cancelled) and 5/14/18. On 5/9/18 Settlement</p>	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Judge issued report recommending that settlement procedures continue. During third quarter 2018, the FERC settlement judge issued reports recommending that settlement procedures continue. <u>On 12/13/18 DEP and DEP filed an offer of settlement and a motion to implement interim settlement rates. On 12/27/18 FERC granted that motion.</u>	
ER17-1420	Duke Energy, DEC, DEP	PJM proposed revisions to OATT Schedule 12 Appendix A to incorporate cost responsibility assignments for new baseline upgrades included in the recent RTEP approved by the PJM Board of Managers, filed 4/13/17 and amended 4/28/17. During second quarter 2017, parties intervened, including Duke Energy on 5/18/17. On 6/1/17 FERC accepted PJM’s filing. On 6/30/17 Dominion filed a request for rehearing. On 8/8/17 FERC granted extension until 8/25/17. During third quarter 2017, many parties intervened and filed comments, answers and protests. On 10/2/17 the Delmarva Zone parties filed an answer to PJM’s 9/15/17 filing. On 10/5/17 FERC issued order that accepted PJM’s Tariff revisions, subject to the outcome of pending rehearing requests in EL15-95 and ER15-2563, with new cost assignments for Artificial Island Project to become effective 10/10/17 as requested and the proposed ministerial revisions to become effective 11/30/16. No further activity. [See EL15-95 and ER15-2563.]	Q <del>4</del> 3 2018
ER17-1553	DEP	Proposed revision to PPA with Fayetteville PWC (FPWC), filed 5/5/17 and supplemented 5/25/17. On 5/9/17 FPWC intervened. On 7/20/17 FERC accepted filing. On 10/18/17 FPWC challenged DEP’s 2015 true-up. On 11/17/17 DEP responded. On 12/4/17 FPWC filed its answer, and on 12/19/17 DEP responded. On 4/23/18 Order granted formal challenge. On 5/23/18 DEP requested rehearing. On	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		6/7/18 FPWC filed answer to request for rehearing. On 6/20/18 FERC granted rehearing for further consideration. On 8/31/18 DEP filed a refund report, per the 4/23/18 order. <u>No further activity.</u>	
<del>ER17-2267</del>	<del>Duke Energy, DEC, DEP</del>	<del>PJM filing of unexecuted Interconnection Service Agreement with Linden VFT, L.L.C. and Public Service Electric and Gas Company (PSE&amp;G) pertaining to transition from Firm to Non-Firm Transmission Withdrawal Rights and requesting that FERC resolve dispute between Linden and PSE&amp;G, filed 8/9/17. On 9/13/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, many parties intervened and filed comments, protests or answers. On 10/5/17 FERC rejected PJM filing. On 11/2/17 Linden VFT requested rehearing of that order. On 12/4/17 FERC granted rehearing for further consideration. On 9/20/18 FERC denied Linden's request for rehearing. (Closed 9/30/18)</del>	<del>Q3</del> 2018
ER18-86	Duke Energy, DEC, DEP	PJM proposed revisions on Allocating Uplift to Virtual Transactions, which will enhance the efficient operation of PJM's energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. On 1/12/18 FERC rejected PJM's proposed revisions. On 2/9/18 PJM requested rehearing and clarification. On 3/12/18 FERC granted rehearing for further consideration of its 1/12/18 order. On 9/20/18 FERC issued an order on rehearing and clarification. <u>On 10/9/18 PJM submitted a compliance filing, which FEC accepted 11/30/18.</u> (Closed <del>129/310/18</del> )	Q <del>4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
ER18-88	<del>Duke Energy, DEC, DEP</del>	<del>PJM proposed revisions to Reduce Bidding Points for Virtual Transactions, which will enhance the efficient operation of PJM’s energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. On 2/20/18 FERC accepted PJM’s revisions. During first and second quarters 2018, parties filed comments, protests, answers and requests for rehearing. On 4/16/18 FERC granted rehearing for further consideration. On 8/2/18 FERC issued an order on rehearing (denying in part and granting in part) and denying PJM’s request for clarification. (Closed 9/30/18)</del>	<del>Q3</del> 2018
ER18-136; ER18-137	Duke Energy, DEC, DEP	MISO and PJM amendment to Joint Operating Agreement with PJM to provide for a phased resolution of issues involving overlapping congestion charges affecting pseudo-tied generation in both RTOs, filed 10/23/17. On 12/18/17 FERC issued a deficiency letter, and on 1/29/18 MISO filed its response. On 5/31/18 MISO revised the effective date for the Phase 1 solution. On 6/12/18 Duke Energy intervened out-of-time. During second quarter 2018, 2 other parties intervened out-of-time. On 7/31/18 FERC accepted the tariff revisions and required informational filings monthly detailing progress towards filing and implementing a solution to the remainder of the overlapping congestion charges. On 8/30/18 MISO submitted the required filing, and American Municipal Power requested rehearing of 7/31/18 order. <u>On 10/1/18 FERC granted rehearing for further consideration.</u>	<del>Q4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
ER18-459; ER18-460	Duke Energy, DEC, DEP	PJM and Ohio Valley Electric Corp. (OVEC) revisions to OATT, Operating Agreement, Resource Adequacy Agreement and Consolidated Transmission Owners Agreement (CTOA) in connection with OVEC’s proposed integration into PJM, filed 12/15/17 and with errata filing for CTOA on 12/19/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened and filed comments. On 2/13/18 FERC accepted the PJM/OVEC filing. On 2/26/18 PJM and OVEC requested that FERC defer the 3/1/18 effective date until 6/1/18. On 2/27/18 FERC issued notice allowing parties until 3/5/18 to file comments. On 7/2/18 FERC granted the motion to delay the effective date and the request for limited waiver. On 7/12/18 OVEC submitted its compliance filing. On 8/31/18 FERC accepted the 7/12/18 filing. On 9/27/18 PJM submitted a further compliance filing. <u>On 10/29/18 FERC accepted the filing. On 11/30/18 OVEC filed compliance tariffs. (Closed 12/31/18)</u>	Q <del>4</del> 3 2018
ER18-462	Duke Energy, DEC, DEP, DEBS	MISO request that FERC reaffirm that its existing Resource Adequacy-related Tariff provisions are just and reasonable, filed 12/15/17. On 12/21/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. During first quarter 2018, more parties intervened, protested and filed comments. MISO and other parties also filed answers. On 2/28/18 FERC accepted MISO’s filing. On 3/30/18 several parties requested rehearing of the 2/28/18 order. No further activity.	Q <del>4</del> 3 2018
ER18-614	Duke Energy, DEC, DEP	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 45 new baseline upgrades, including the first interregional transmission project between PJM and MISO, filed 1/5/18 and amended 1/9/18. On 2/1/18 Duke Energy intervened	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		on behalf of several subsidiaries. During first quarter 2018, several other parties intervened. On 7/2/18 FERC issued order on cost allocation report and tariff revisions and instituted a Section 206 proceeding. On 7/31/18 PJM submitted a compliance filing. During third quarter 2018 several parties requested rehearing or filed protests. On 8/1/18 PJM TOs submitted compliance filing. <u>During fourth quarter 2018, Dominion filed a motion for order on remand, and PJM Transmission Owners filed an answer.</u>	
ER18-870	Duke Energy, DEC, DEP	PJM revisions to OATT and Reliability Assurance Agreement to establish a procedure to facilitate implementation of restrictions that may be imposed on Energy Efficiency Resources (EERs) by a Relevant Electric Retail Regulatory Authority authorized by FERC to opt-out and restrict the sale of EERs into PJM’s market, filed 2/16/18. On 3/9/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened. No further activity.	Q <del>4</del> 3 2018
<del>ER18-1173</del>	<del>Duke Energy, DEC, DEP</del>	<del>MISO amendment to its OATT to create external resource zones, allocate excess auction revenues to load-serving entities impacted by changes to MISO’s resource adequacy construct through Historic Unit Consideration, and align parameters used to calculate auction inputs, filed 3/26/18. On 4/12/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, many other parties intervened and filed comments; MISO and others filed answers. On 5/15/18 FERC requested additional information, which MISO filed on 6/5/18. On 8/2/18 FERC rejected MISO’s proposed tariff revisions without prejudice to MISO submitting a revised proposal in the future. (Closed 9/30/18)</del>	<del>Q3 2018</del>
ER18-1314	Duke Energy,	PJM amendment to Reliability Pricing Model (RPM) rules in its	Q <del>4</del> 3 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
	DEC, DEP	OATT to propose 2 alternatives to address the price suppressing effects of state out-of-market support for certain resources, filed 4/9/18. On 4/30/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, hundreds of parties intervened and filed comments or protests. On 6/29/18 FERC rejected the proposed tariff revisions, granted in part and denied in part Calpine’s complaint in Docket EL16-49 on PJM’s Minimum Offer Price Rule, established a refund effective date, and invited comment in a new Section 206 proceeding, EL18-178. On 7/10/18 Calpine expressed concern about remedy FERC proposed. During third quarter 2018, numerous parties filed requests for rehearing, and on 8/29/18 FERC granted rehearing for further consideration. <u>During fourth quarter 2018, many comments and answers were filed.</u>	
ER18-1519	DEP	<del>Amendments to the Joint OATT in compliance with Order No. 842 which requires transmission providers to modify their <i>pro forma</i> Large Generator Interconnection Agreements (LGIA) and Small Generator Interconnection Agreements (SGIA) to require newly interconnecting facilities, both synchronous and non-synchronous, to install, maintain, and operate equipment capable of providing primary frequency response as a condition of interconnection, filed 5/4/18 and corrected on 7/6/18. On 5/25/18 NCEMC intervened. Comments were due 5/25/18. On 9/12/17 FERC accepted the filings. (Closed 9/30/18)</del>	Q3-2018
ER18-1730	Duke Energy, DEC, DEP	PJM amendment to OATT and Operating Agreement (OA) related to pseudo-ties from PJM into MISO, filed 6/1/18. On 6/12/18 Duke Energy intervened on behalf of subsidiaries. During second quarter 2018, several other parties intervened and filed protests, including NCEMC. During third quarter 2018, PJM and AMP filed answers. On 7/31/18 FERC accepted tariff revisions. On 8/30/18 AMP requested	Q4 <del>3</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		rehearing. <u>On 10/1/18 FERC granted rehearing for further consideration.</u>	
<del>ER18-1755</del>	<del>DEP</del>	<del>Request for waiver of applicable provisions of formula rate power sales agreements with wholesale customers to eliminate the impact of deferred tax accounting changes made in response to the federal Tax Cuts and Jobs Act and hold customers harmless from a potential rate base increase, filed 6/6/18. During second quarter 2018, Fayetteville PWC and NCEMC intervened. Comments were due 6/27/18. On 8/1/18 FERC granted the requested waiver. (Closed 9/30/18)</del>	<del>Q3-2018</del>
<del>ER18-1782</del>	<del>DEC</del>	<del>Amendment to NITSA with NCEMC to revise effective date, to update network resources, to add delivery points and to increase monthly charge for extra losses from joint use, filed 6/14/18. Comments were due 7/5/18. On 7/5/18 NCEMC intervened. On 8/9/18 FERC accepted DEC filing. (Closed 9/30/18)</del>	<del>Q3-2018</del>
<del>ER18-1862</del>	<del>DEP</del>	<del>5 Reimbursement Agreements with the Towns of Black Creek, Lucama, Sharpsburg, Stantonville and Winterville, to compensate DEP for services to review its model to provide each Town with a good faith estimate of costs to effectuate modifications to models or any other systems needed to accommodate Dynamic Scheduling associated with the Towns' PPAs with NTE, filed 6/27/18. Comments were due 7/18/18. On 8/15/18 FERC accepted DEP filing. (Closed 9/30/18)</del>	<del>Q3-2018</del>
<del>ER18-1891</del>	<del>DEC</del>	<del>Amendment to NITSA with Rutherford EMC to revise effective date and termination date and to update delivery points, filed 6/29/18. Comments were due 7/20/18. On 8/23/18 FERC accepted DEC filing. (Closed 9/30/18)</del>	<del>Q3-2018</del>
<del>ER18-1971</del>	<del>DEP</del>	<del>Notice of Cancellation of the Facility Interconnection and Operating Agreement with Elizabethtown Power, LLC, filed 7/6/18. On 8/24/18</del>	<del>Q3-2018</del>

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<del>FERC accepted DEP filing. (Closed 9/30/18)-</del>	
ER18-2025	DEC	Confirmation of long-term capacity sale with Central EPC under the EEI Master Agreement, to become effective 9/1/18, filed 7/16/18. On 9/6/18 FERC accepted the filing. On 9/28/18 DEC submitted the required compliance filing. <u>On 11/15/18 FERC accepted the filing. (Closed 12/31/18)</u>	<del>Q4</del> 2018
ER18-2068	Duke Energy, DEC, DEP	PJM request for temporary waiver of certain Financial Transmission Rights (FTR) rules in the PJM OATT Attachment K Appendix and identical provisions of Operating Agreement Schedule 1, to ensure an orderly and efficient liquidation of the large FTR portfolio of a recently defaulted PJM member, to minimize distortion to the FTR markets, filed 7/26/18 and supplemented 8/24/18. During third quarter 2018, several parties intervened and filed comments, including Duke Energy on 8/16/18. On 8/24/18 PJM filed answer to comments. <u>No further activity.</u>	<del>Q4</del> 2018
<del>ER18-2082</del>	<del>DEC</del>	<del>Affected System Operating Agreement with NC BioGas, LLC to provide security to DEC to cover the estimated costs of network upgrades, filed 7/27/18. On 9/17/18 FERC accepted DEC filing. (Closed 9/30/18)</del>	<del>Q3</del> 2018
<del>ER18-2096</del>	<del>DEC</del>	<del>Revised Network Integration Transmission Service Agreement with NCMPA No. 1 to update network resources, delivery points and effective dates, filed 7/30/18. On 8/28/18 FERC accepted DEC filing. (Closed 9/30/18)</del>	<del>Q3</del> 2018
ER18-2231	DEC	Revised depreciation accrual rates for use in formula rates for wholesale power sales and transmission service, filed 8/16/18. On 9/6/18 NCEMC intervened. <u>On 10/11/18 FERC accepted the filing. On 11/9/18 DEC filed compliance tariff.</u>	<del>Q4</del> 2018
ER18-2289	Duke Energy,	PJM revisions to Financial Transmission Rights liquidation	<del>Q4</del> 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
	DEC, DEP	provisions in its OATT Appendix K and Operating Agreement, filed 8/23/18. During third quarter 2018, several parties intervened, including Duke Energy on 8/30/18. <u>On 10/19/18 FERC accepted the filing. (Closed 12/31/18)</u>	
ER18-2343	DEC	Revised Network Integration Transmission Service Agreement with Piedmont Municipal Power Agency (PMPA) to update delivery points, distribution rate and other costs, filed 8/30/18. On 9/7/18 PMPA intervened. <u>On 10/23/18 FERC accepted the filing. (Closed 12/31/18)</u>	Q <del>4</del> 3 2018
ER18-2362	Duke Energy, DEC, DEP	NTE Ohio, LLC proposed cost-based revenue requirement for the provision of Reactive Supply and Voltage Control from Generation Sources Service under Schedule 2 of the PJM OATT, filed 8/30/18. On 9/11/18 Duke Energy intervened. <u>On 10/29/18 FERC established hearing and settlement judge procedures. During fourth quarter 2018, settlement conferences were held.</u>	Q <del>4</del> 3 2018
ER18-2363	Duke Energy, DEC, DEP, DEBS	MISO OATT revisions to align auction inputs and pricing for internal and external resources, recognizing the unforeseeable risks of long-term capacity arrangements, filed 8/31/18. During third quarter 2018, several parties intervened and filed comments, including Duke Energy on 9/19/18. <u>During fourth quarter 2018, parties filed answers. On 10/31/18 FERC accepted the filing. (Closed 12/31/18)</u>	Q <del>4</del> 3 2018
ER18-2367	DEC, DEP	Revision to formula rate templates to allow recovery of Materials and Supplies inventory costs that have been excluded from transmission rate base since 4/23/18 Order in ER18-1553, filed 8/31/18. During third quarter 2018, NCEMC and Fayetteville PWC intervened, and FERC extended the comment period to allow customers affected by Hurricane Florence additional time to review. <u>On 10/19/18 FERC accepted the filing. (Closed 12/31/18)</u>	Q <del>4</del> 3 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
ER18-2373	DEP	Concurrence with PJM filing of Interconnection Agreement between DEP and Dominion Energy NC in ER18-2355, filed 9/4/18. <u>On 10/25/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4</u> 2018
ER18-2402	Duke Energy, DEC, DEP	PJM new Market Monitoring Services Agreement with Monitoring Analytics, filed 9/7/18. During third quarter 2018, several parties intervened and filed comments, including Duke Energy on 9/11/18. <u>On 11/5/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4</u> 2018
ER18-2425	DEP	Sixth Amended Power Supply and Coordination Agreement with Fayetteville PWC, filed 9/14/18. On 9/21/18 FPWC intervened. <u>On 10/29/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4</u> 2018
ER18-2509	DEC, DEP	Filing by SERTP Sponsors to amend its list of SERTP enrollees in their respective OATTs (including that of DEC and DEP) to provide for the withdrawal of OVEC from the SERTP upon OVEC’s joining PJM, filed 9/28/18. <u>On 11/14/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4</u> 2018
<u>ER19-19;</u> <u>ER19-25</u>	<u>Duke Energy,</u> <u>DEC, DEP</u>	<u>PJM revision to its OATT Attachment K and Operating Agreement, filed 10/1/18 in ER19-19. PJM also filed an alternative solution in the event that FERC declined to adopt the FTR proposal, filed 10/1/18 in ER19-25. On 10/22/18 Duke Energy intervened. On 11/29/18 FERC accepted the first proposal subject to conditions and rejected the alternative proposal. On 12/28/18 PJM filed a compliance filing. (Closed 12/31/18)</u>	<u>Q4</u> 2018
<u>ER19-23</u>	<u>Duke Energy,</u> <u>DEC, DEP</u>	<u>PJM revision to its Operating Agreement, filed 10/1/18. On 10/22/18 Duke Energy intervened. On 11/30/18 FERC accepted PJM’s filing. (Closed 12/31/18)</u>	<u>Q4</u> 2018
<u>ER19-24</u>	<u>Duke Energy,</u> <u>DEC, DEP</u>	<u>PJM revisions to its OATT Attachment K and Operating Agreement, filed 10/1/18. On 10/22/18 Duke Energy intervened. On 11/30/18 FERC found the PJM filing deficient. On 12/18/18 PJM moved to</u>	<u>Q4</u> 2018

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<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<u>withdraw its proposal. (Closed 12/31/18)</u>	
<u>ER19-56</u>	<u>DEP</u>	<u>Revised Network Integration Transmission Service Agreement (NITSA) with NCEMPA, filed 10/5/18. On 11/15/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>ER19-155;</u> <u>ER19-156</u>	<u>DEC, DEP</u>	<u>As-Available Capacity Agreement between DEC and DEP, filed 10/22/18. On 12/7/18 FERC found the filing deficient and requested additional information.</u>	<u>Q4 2018</u>
<u>ER19-210</u>	<u>Duke Energy,</u> <u>DEC, DEP</u>	<u>PJM revision to its OATT and Operating Agreement, filed 10/29/18. On 11/16/18 Duke energy intervened, and on 11/19/18 filed comments.</u>	<u>Q4 2018</u>
<u>ER19-213</u>	<u>DEC</u>	<u>2019 Confirmation under EEI Master Power Purchase and Sale Agreement with NCEMPA, filed 10/30/18. On 12/12/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>ER19-217</u>	<u>DEP</u>	<u>Revised power supply and coordination agreement between DEP and NCEMC, filed 10/30/18. On 11/30/18 DEP withdrew the filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>ER19-306</u>	<u>DEC</u>	<u>Revised NITSA with NCEMC, filed 11/8/18. On 12/19/18 FERC accepted the filing, with errata issued 12/21/18. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>ER19-321</u>	<u>DEP</u>	<u>Cancellation of full requirements power purchase agreement with French Broad EMC, filed 11/9/18. On 12/19/18 FERC accepted the filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>ER19-366</u>	<u>Duke Energy</u>	<u>Public Service Co. of Colorado (PSCO) revisions to its Large Generator Interconnection Procedures, filed 11/19/18. On 12/12/18 Duke Energy filed comments.</u>	<u>Q4 2018</u>
<u>ER19-382</u>	<u>DEC</u>	<u>Revised NITSA with City of Concord, NC, filed 11/20/18.</u>	<u>Q4 2018</u>
<u>ER19-463</u>	<u>DEC, DEP</u>	<u>Revised Joint OATT Schedule 10-B formula rates, filed 12/3/18 and amended 12/27/18.</u>	<u>Q4 2018</u>
<u>ER19-518</u>	<u>DEC</u>	<u>Revised NITSA with City of Kings Mountain, NC, filed 12/7/18.</u>	<u>Q4 2018</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
<a href="#">ER19-658</a>	<a href="#">DEC</a>	<a href="#">Revised NITSA with City of Greenwood, SC, filed 12/21/18.</a>	<a href="#">Q4 2018</a>
<a href="#">ER19-663</a>	<a href="#">DEC</a>	<a href="#">Revised NITSA with SEPA, filed 12/21/18.</a>	<a href="#">Q4 2018</a>
<a href="#">ER19-694</a>	<a href="#">DEP</a>	<a href="#">Revised Power Supply and Coordination Agreement (Rate Schedule 184) between DEP and Fayetteville PWC, filed 12/27/18.</a>	<a href="#">Q4 2018</a>
<del>IN15-6</del>	<del>Duke Energy, DEC, DEP</del>	<del>Investigation of erroneous data in Duke Energy’s mitigation proposal in the Duke/Progress merger docket, initiated in December 2014, which determined that a DEP engineer made programming errors that affected the ATC calculation for one interface. On 6/8/18 FERC issued its order approving a stipulation and consent agreement resolving the matter by imposing a civil penalty of \$3.5 million and requiring annual reports for two years regarding compliance with FERC laws and regulations. (Closed 9/30/18)</del>	<del>Q3 2018</del>
PL18-1	Duke Energy, DEC, DEP	Notice of Inquiry re certification of new interstate natural gas facilities in light of changes in the natural gas industry and increased stakeholder interest in how FERC reviews natural gas pipeline proposals, issued 4/19/18. During second and third quarters, thousands of parties filed comments. On 8/16/18 Duke Energy filed comments on behalf of its subsidiaries. <a href="#">During fourth quarter 2018 additional comments were filed.</a>	<del>Q4</del> 2018
P-432	DEP	Walters Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	<del>Q4</del> 2018
P-2206	DEP	Yadkin-Pee Dee Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level	<del>Q4</del> 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <del>Relicensing: A final BiOp was issued by NMFS on 4/29/13 with a finding of no jeopardy but with a newly imposed onerous monitoring provision. DEP filed a complaint in the US District Court, Western District NC on 12/23/13 appealing the final BiOp. On 8/26/14 DEP and NMFS entered into a settlement, which was approved by the court on 9/2/14. Pursuant to the settlement NMFS issued the revised final BiOp on 4/17/15 consistent with an agreed upon framework. FERC issued a new 40-year license on 4/1/15, but based on the disputed BiOp. On 5/1/15 American Rivers and the City of Rockingham requested rehearing of license terms related to flow. On 5/1/15 DEP also requested rehearing. On 10/15/15 FERC denied American Rivers' / Rockingham's request for rehearing and granted in part DEP's request for rehearing. The license term remains 40 years. On 12/10/15 American Rivers and Rockingham appealed the FERC Order and the NMFS BiOp to the Fourth Circuit Court of Appeals. DEP was permitted to intervene on 12/31/15. Petitioners filed their opening brief on 4/19/16. FERC and NMFS each filed their briefs in response on 6/20/16. DEP filed its brief in response on 7/5/16. Petitioners filed reply brief 7/20/16. Oral argument was held in Richmond, VA on 3/23/17. On 7/6/17, the Fourth Circuit Court of Appeals issued a unanimous decision upholding the FERC Order and the NMFS BiOp. On 10/4/17 American Rivers and Rockingham filed a Petition for Writ of Certiorari with the US Supreme Court to review the decision of the Fourth Circuit Court of Appeals. On 2/20/18 the Parties were notified of the Supreme Court's decision to deny the</del></p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p><del>Petition, which concludes the legal challenge. License Amendment: On 11/20/18 DEP filed a Non-Capacity License Amendment Application for several changes to the license, one of which is the installation of an inflatable gate on the Blewett Falls Spillway that will replace the existing wooden flash board system. Other changes include minor edits to Exhibit A, a revised Authorized Installed Capacity due to the calculation using 18 CFR 11(i), and revisions to the upstream American eel and downstream American shad passage requirements of the New License. On 10/29/18 FERC acknowledged notification of the inoperability of the Blewett Falls Hydro Station due to extreme flooding conditions experienced during Hurricane Florence.</del></p>	
P-2232	DEC	<p>Catawba-Wateree Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <del>Relicensing: FERC issued a new operating license on 11/25/15, with a 40-year license term. On 12/21/15 DEC filed a rehearing request with FERC, specifically requesting a 50-year license term. On 7/6/16 FERC issued an order on rehearing denying DEC's request for a 50-year license. FERC did approve some minor helpful changes to the license. On 8/22/16 DEC filed a petition for review in the Court of Appeals, challenging the license denial order. The court ordered FERC to file the administrative record by 10/21/16. On 10/25/16 the court established the briefing schedule. DEC's opening brief was filed on 12/5/16. FERC's brief was filed 2/2/17, and DEC's reply brief was</del></p>	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p><del>filed 2/17/17. FERC's final brief was filed 3/9/17. On 10/10/17 the court set 12/8/17 as the date for oral argument. On 12/8/17 oral arguments were heard by the U.S. Court of Appeals, D.C. Circuit. On 3/22/18 the U.S. Court of Appeals issued its decision denying DEC's petition for a 50-year license. DEC does not plan to pursue this effort any further, and the Catawba-Wateree relicensing process is over.</del></p> <p><u>License Amendment:</u> On 5/5/17, DEC filed an application to amend the current License. This amendment consisted of several changes to the current License including Comprehensive Relicensing Agreement (CRA) member party requests, some voluntary updates requested by DEC, and changes supporting implementation of the CW Water Management Group's (CWWMG) Water Supply Master Plan. Both states have issued water quality certifications. FERC put the application out for public notice, which closed 8/14/17. On 10/23/17 DEC filed a response to public comments received. On 1/22/18, FERC approved the license amendment in full with no modifications to the application. <u>The approved amendments took effect immediately and have been incorporated into the Comprehensive Relicensing Agreement (CRA).</u></p>	
P-2331	DEC	<p>Ninety-Nine Islands Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. On 5/23/18 a Request for a Non-Capacity Amendment to the Project License was filed to allow for formal decommissioning of the non-operational Units 5 and 6. A FERC order <del>concerning this request was pending at the close of</del></p>	Q <del>4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>second quarter. amending the Project License to reflect the decommissioning of Units 5 and 6 and revising annual charges based on the reduction in the new Total Installed Capacity from 20,000 kW to 14,000 kW was issued 10/4/18.</u>	
P-2332	DEC	Gaston Shoals Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <u>On 8/9/18 DEC filed an application with FERC to transfer Project License to Northbrook Carolina Hydro II, LLC consistent with a pending sales agreement that includes the Gaston Shoals Project and other DEC hydro assets. In response, FERC issued a Notice of Application for Transfer of Licensee 10/9/18. No motions to intervene were filed within the allotted 30-day period. The sale and final transfer of license remained pending at the end of 4Q18 due to ongoing state public utilities commission hearings and requests for additional information.</u>	Q <del>4</del> 2018
P-2380	DEP	Marshall Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q <del>4</del> 2018
P-2503	DEC	Keowee-Toxaway Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan	Q <del>4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	
P-2601	DEC	Bryson Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	<del>Q4</del> 2018
P-2603	DEC	Franklin Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	<del>Q4</del> 2018
P-2619	DEC	Mission Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	<del>Q4</del> 2018
P-2686	DEC	West Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	<del>Q4</del> 2018
P-2692	DEC	Nantahala Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan	<del>Q4</del> 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	
P-2694	DEC	Queens Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q <del>4</del> 3 2018
P-2698	DEC	East Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q <del>4</del> 3 2018
P-2740	DEC	Bad Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <u>On 4/23/18 DEC filed a Non-Capacity Amendment Application with the FERC to upgrade all four generating units at the project resulting in an increase of the installed capacity from 1065 MW to 1400 MW. On 8/6/18 FERC issued an Order approving the license amendment request to upgrade the generating units.</u>	Q <del>4</del> 3 2018
RP13-1359	DEC, DEP	Transco cash-out report for the period 8/1/12 – 7/31/13 and report of	Q <del>4</del> 3 2018

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**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		cash-out refunds during that period, filed 9/27/13. DEC and DEP intervened on 10/9/13. No further activity.	
RP17-587	DEC, DEP	East Tennessee’s cashout report for November 2015 through October 2016, filed 3/30/17. During second quarter 2017, several parties intervened, including DEC and DEP on 4/12/17. No further activity.	<del>Q4</del> 2018
RP17-1049	DEC, DEP	Transco cash-out report for the period 8/1/16 through 7/31/17, filed 9/14/17. On 9/26/17 DEC and DEP intervened. During third quarter 2017, several parties intervened. No further activity.	<del>Q4</del> 2018
RP18-314	DEC, DEP	Transco pro forma filing to revise firm transportation no-notice and priority of service provisions in its Gas Tariff, filed 1/2/18. On 1/16/18 DEC and DEP intervened and requested a technical conference to discuss issues raised by Transco’s proposal. On 3/1/18 FERC directed Staff to convene a technical conference and file a report within 120 days. On 3/18/18 FERC scheduled a technical conference on 3/28/18. In first quarter 2018, other parties intervened and filed comments. During second quarter 2018 Transco and many parties (including the NCUC, Duke Energy and Piedmont) filed comments, reply comments and answers to comments following the technical conference. On 9/7/18 FERC issued order following technical conference, finding that Transco’s proposed pro forma language is just and requiring Transco to file tariff records. <u>During fourth quarter 2018, a request for rehearing was filed. On 11/8/18 FERC granted rehearing for further consideration. (Closed 9/30/18)</u>	<del>Q4</del> 2018
RP18-415	DEC, DEP	Petition by coalition of natural gas industry for FERC to initiate a show cause proceeding to require interstate pipeline and storage companies to demonstrate that rates are just and reasonable following passage of the federal tax reform legislation in December 2017. On 2/13/18 DEC and DEP intervened. During first quarter 2018, many	<del>Q4</del> 2018

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Open FERC Dockets – ~~Third~~Fourth Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		parties intervened/commented, and pipelines/storage companies filed answers. <del>No further activity.</del> On 7/18/18 FERC issued Order No. 849 which adopts procedures and Form 501-G for determining which interstate natural gas pipelines may be collecting unreasonable rates in light of the Tax Cuts and Jobs Act and FERC’s revised policy concerning tax allowances to address the double recovery issue. On 8/17/18 National Gas Pipeline of America requested rehearing. On 9/17/18 FERC granted rehearing for further consideration. <u>No further activity.</u>	
RP18-556	DEC, DEP	<del>Southern Natural Gas (SNG) request for approval of settlement agreement with customers to reduce rates and eliminate the need for a Section 4 rate filing, filed 3/12/18. On 3/26/18 DEC and DEP intervened. During first quarter 2018, many others intervened. On 5/30/18 FERC accepted the SNG filing and required SNG to file tariff records to implement the settlement agreement. On 6/29/18 SNG filed the required tariff records. On 7/11/18 SNG filed another rate case settlement compliance filing. On 8/3/18 FERC accepted the 6/29/18 and 7/11/18 filings. (Closed 9/30/18)</del>	Q3 2018
RP18-989	DEC, DEP	Transco revision to its Gas Tariff to add Zone 4A to the receipt zone/delivery zone recourse rate combinations available under the Atlantic Sunrise Project, filed 7/20/18 and amended 7/23/18. During third quarter, several parties intervened, including DEC and DEP on 8/1/18. On 8/15/18 FERC accepted Transco’s filing. <u>On 10/10/18 Transco filed Notice of Commencement of Service.</u> (Closed <del>129/310/18</del> )	Q4 <del>3</del> 2018
RP18-1045	DEC, DEP	<del>Transco revisions to its Gas Tariff to implement the revised pooling structure at pooling points in Zones 5 and 6 per Order in RP18-568, filed 8/3/18. During third quarter 2018, several parties intervened,</del>	Q3 2018

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Open FERC Dockets – ~~Third~~Fourth Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<del>including DEC and DEP on 8/15/18. On 9/20/18 FERC accepted Transco's filing. (Closed 9/30/18)</del>	
<del>RP18-1072</del>	<del>DEC, DEP</del>	<del>SNG revision to update its transportation fuel retention rates in its Gas Tariff for the six-month period 10/1/18 through 3/31/19 (i.e., winter season) under Rate Schedules FT, FT NN, IT, and under Liquefiable Transportation Agreements to reflect changes in consumption and to flow through any over or under collections experienced during the prior winter season, filed 8/22/18. During third quarter 2018, many parties intervened, including DEC and DEP on 9/4/18. On 9/20/18 FERC accepted SNG's filing. (Closed 9/30/18)</del>	<del>Q3 2018</del>
RP18-1126	DEC, DEP	Transco rate increase application, filed 8/31/18. During third quarter 2018, many parties intervened, filed comments and protests including DEC and DEP on 9/12/18. On 9/28/18 FERC issued an order accepting and suspending the tariff records, subject to refund and establishing hearing and settlement procedures. <u>During fourth quarter 2018, a settlement conference was held.</u>	<del>Q3</del> 2018
<u>RP18-1221</u>	<u>DEC, DEP</u>	<u>Transco cash-out report for the year ended 7/31/18, filed 9/26/18. On 10/9/18 DEC and DEP intervened.</u>	<u>Q4 2018</u>
<u>RP19-63</u>	<u>DEP</u>	<u>East Tennessee Natural Gas report on effect of Tax Cuts and Jobs Act, filed 10/11/18. On 10/23/18 DEP intervened. On 11/30/18 FERC accepted the rate reduction and established a hearing schedule to consider whether a further rate decrease is justified.</u>	<u>Q4 2018</u>
<u>RP19-77</u>	<u>DEC</u>	<u>Trunkline Gas Co. report on effect of Tax Cuts and Jobs Act, filed 10/11/18 and revised 11/5/18. On 10/23/18 DEC intervened.</u>	<u>Q4 2018</u>
<u>RP19-86</u>	<u>DEC, DEP</u>	<u>Southern Natural Gas Co. (SNG) revised penalty provisions in its gas tariff, filed 10/16/18. On 10/29/18 DEC and DEP intervened. On 11/29/18 FERC accepted the filing and required a compliance filing, which SNG filed 12/6/18. On 12/20/18 FERC accepted the</u>	<u>Q4 2018</u>

**Attachment A**

**Open FERC Dockets – ~~Third~~Fourth Quarter 2018**

<b>Docket No(s).</b>	<b>Affiliate with Party Status (Duke Energy, DEC, DEBS)</b>	<b>Description of Proceeding</b>	<b>Quarter Reported Pursuant to Reg. Condition 3.10</b>
		<u>compliance filing. (Closed 12/31/18)</u>	
<u>RP19-117</u>	<u>DEC, DEP</u>	<u>Texas Eastern revised rates reflecting agreement in RP88-67 et al (Phase II/PCBs), filed 10/24/18. On 11/5/18 DEC and DEP intervened. On 11/29/18 FERC accepted the tariff filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>RP19-270</u>	<u>DEP</u>	<u>Dominion Energy Carolina Gas Transmission report on effect of Tax Cuts and Jobs Act, filed 11/8/18. On 11/20/18 DEP intervened.</u>	<u>Q4 2018</u>
<u>RP19-292</u>	<u>DEC</u>	<u>Midwestern Gas Transmission Co. tariff revision to clarify ability to waive gas quality specifications, filed 11/15/18. On 11/27/18 DEC intervened. On 12/10/18 FERC accepted the tariff filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>RP19-318</u>	<u>DEC, DEP</u>	<u>Southern Natural Gas Co. (SNG) annual storage reconciliation mechanism report for the year ending 10/31/18. On 12/10/18 DEC and DEP intervened. On 12/18/18 FERC accepted the SNG filing. (Closed 12/31/18)</u>	<u>Q4 2018</u>
<u>TS19-1</u>	<u>Duke Energy, DEC, DEP</u>	<u>AMP Transmission, LLC application for waiver of standards of conduct requirements, filed 10/12/18. On 11/1/18 Duke Energy intervened on behalf of utilities.</u>	<u>Q4 2018</u>

**Attachment B**

**Periodic Reports Filed with FERC – ~~Fourth~~Third Quarter 2018**

<b>Docket No(s).</b>	<b>Filing Entity (Duke Energy, DEC, DEBS)</b>	<b>Description of Report</b>
N/A	DEC, DEP	Form 3Q – Quarterly Financial Report
<del>IN79-5</del>	<del>DEC, DEP</del>	<del>Form 580 – Fuel and Energy Purchase Practices</del>
ER05-1236	DEC	Independent Entity Independent Market Monitor Reports submitted quarterly by Potomac Economics, Ltd. <u>and Notice of Termination of Transmission Service Monitoring Plan</u>
<del>ER09-1165;</del> <del>ER11-3585</del>	<del>DEC, DEP</del>	<del>Annual Update for OATT Formula Transmission Rate—Correction (DEC) and Conclusion (DEP)</del>